Reference: 093168

March 9, 2005

Ms. Colleen Stone California Regional Water Quality Control Board North Coast Region 5550 Skylane Blvd., Suite A Santa Rosa, CA 95403

Subject: First Quarter 2005 Groundwater Monitoring Report, Price Trust Property,

Crescent City, California; Case No. 1TDN030

Introduction

This report presents the results of quarterly groundwater monitoring activities for the first quarter 2005, conducted at the Price Trust Property (Case No. 1TDN030). The site is located at Ninth & L Streets, in Crescent City, California (Figure 1). SHN Consulting Engineers & Geologists, Inc. (SHN) performed this work on behalf of Charlene Patterson Trustee of the Price Trust. This report is being prepared at the request of the California Regional Water Quality Control Board, North Coast Region (RWQCB).

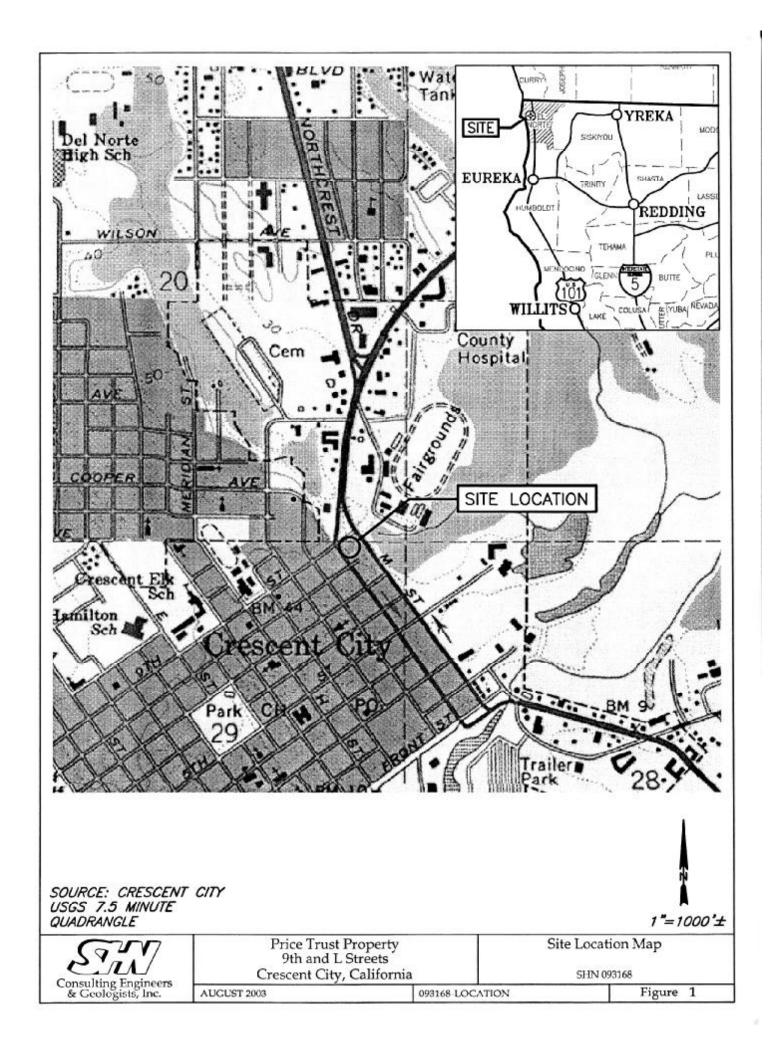
Vicinity Information

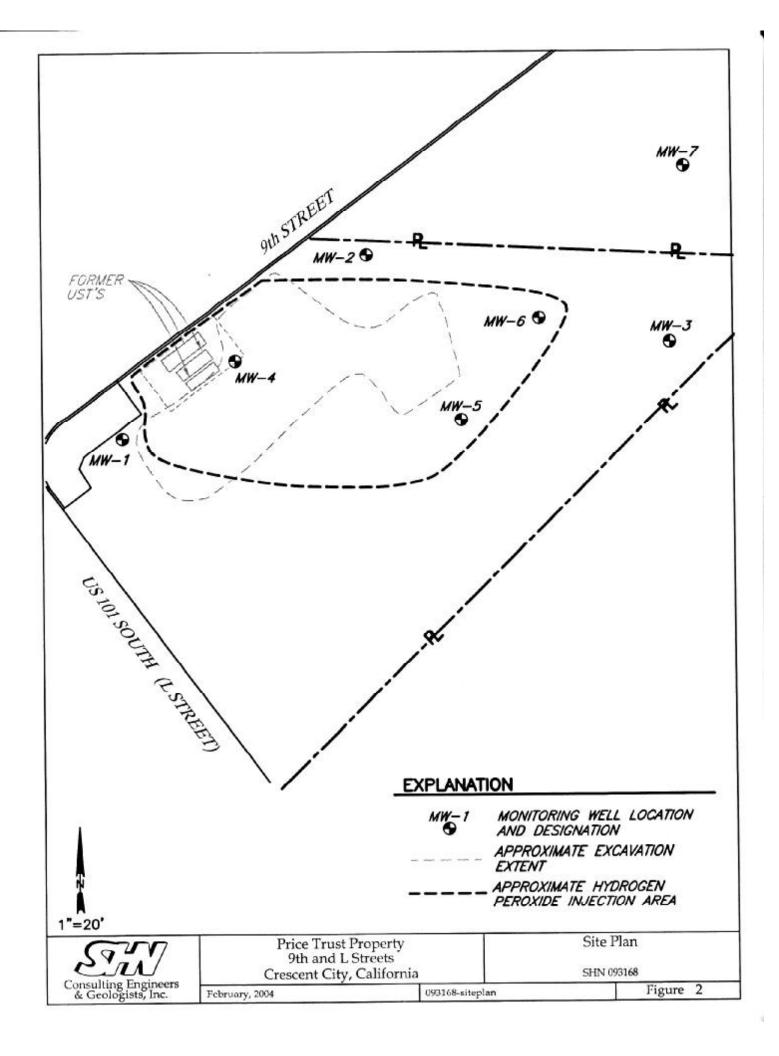
The site is located within the northeast quarter of Section 29, Range 1 West, Township 14 North. The former Underground Storage Tank (UST) location was near the southeast corner of the intersection of Ninth and L Streets, in Crescent City, in Del Norte County. U.S. Highway 101 South (L Street) is a one-way, three-lane paved roadway situated to the west of the site, and Ninth Street is an east-west trending two-lane paved road, situated to the north of the site. Highway, commercial, and residential properties comprise the chief land use in the vicinity of the subject site. The current zoning on the subject parcel is Commercial (C-2). The elevation of the site is approximately 30 feet above Mean Sea Level (MSL). Improvements to the property have been demolished.

Background

An automotive service and gas station operated on the site from 1930 to 1960. A machine shop operated on the site from 1960 to 1980. The on-site buildings were demolished in 1987, and the foundation was removed in September 2000.

On October 26, 1990, three 550-gallon USTs were closed by removal (Figure 2). Soil samples collected, at the time of the tank removal, indicated that an unauthorized release had occurred. Analytical results from this tank removal are summarized in the *Corrective Action Plan for the Price Trust Site* (SHN, 1997).





In May 1994, SHN directed overexcavation activities at the former UST location, during which, widespread soil contamination was discovered. Overexcavation of the area was kept to a minimum, and a soil investigation was completed in an attempt to delineate the lateral extent of soil contamination. Approximately 60 cubic yards (yd³) of contaminated soil were excavated and stockpiled on site, and 15 Test Pits (TP-1 through TP-15) were excavated. Analytical results from this investigation are also summarized in the *Corrective Action Plan for the Price Trust Site* (SHN, 1997).

In December 1996, SHN directed Clear Heart Drilling in the advancement of 12 boreholes (Borings B-101 through B-112) to define the lateral and vertical extent of soil contamination. Results from this investigation indicated that high concentrations of Total Petroleum Hydrocarbons as Gasoline (TPHG) and as Diesel (TPHD) were located at depths of 8 to 11 feet Below Ground Surface (BGS), and moderate concentrations of Total Petroleum Hydrocarbons as Motor Oil (TPHMO) were located at shallower depths. In addition, three of the soil borings were converted to shallow groundwater Monitoring Wells (MW-1, MW-2, and MW-3). Details of this investigation are summarized in the *Corrective Action Plan for the Price Trust Site* (SHN, 1997).

On July 23, 1998, SHN representatives directed Beacom Construction during the excavation of 14 test pits at the site (B-200 to B-213). Test pits were excavated to a depth of approximately 12 feet, which was near the soil-groundwater interface. Two soil samples were collected from each test pit and sent to a California-certified analytical laboratory for analysis. SHN installed temporary well points at four of the test pit locations. Hydraulic conductivity measurements were made on the three site monitoring wells. Results of this investigation are included in the remedial action plan amendment for the Price Trust site (SHN, 1999).

On September 11 through 13, 2000, SHN directed Hake Construction in the over-excavation of hydrocarbon-contaminated soil as part of an approved Remedial Action Plan (RAP). Approximately 416 tons of soil (approximately 310 yd³) were removed and properly disposed. Verification soil samples were collected. Results of this remedial action are presented in the *Overexcavation Report of Findings* (SHN, 2001).

Quarterly groundwater monitoring has been conducted at the site since January 2001. In April 2001, SHN supervised the installation of monitoring wells MW-4 and MW-5 at the site.

On September 12, 2001, SHN supervised the installation of monitoring well MW-6.

In November 2001, SHN performed a sensitive receptor survey for a 1,000-foot radius from the site. No impacts to any receptors were identified.

In November 2002, SHN supervised the installation of monitoring well MW-7.

On November 25, 2003, SHN supervised the installation of 3 soil borings (PS-1, PS-2, and PS-3) using a truck mounted Geoprobe® rig operated by Fisch Environmental of Valley Springs, California. Soil borings were extended to a maximum depth of 16 feet BGS. Soil and groundwater samples were submitted to Dr. Richard Watts at the Washington State University Chemical Oxidation Research Laboratory for a bench scale treatability study to determine the optimal amount of hydrogen peroxide required to oxidize petroleum hydrocarbons in the subsurface (SHN, 2004).

On November 9 through 19, 2004, SHN supervised Fisch Environmental of Valley Springs, California in the injection of citric acid and hydrogen peroxide at the site. Approximately 2,600 gallons of a citric acid solution and 3,500 gallons of 10% hydrogen peroxide were injected through 54 temporary injection points (SHN, 2005).

Geology and Hydrology

Regional geology in the vicinity of the site was mapped as Quaternary age marine terrace and sand dune deposits (Battery Formation) (Davenport, 1982). In general, underlying soils consist of 1 to 8 feet of fill material underlain by fine-grained clayey or silty sands.

Groundwater flow is typically to the northeast, with an average gradient of 0.023 feet per foot (ft/ft). Groundwater levels average approximately 10 feet BGS with seasonal fluctuations of approximately 5 feet.

Field Activities

Monitoring Well Sampling

On January 11, 2005, monitoring wells MW-1 through MW-7 were sampled. Prior to sampling, each well was checked for the presence of free product (none was observed), measured for depth to water and total depth, and monitored for Dissolved Oxygen (DO), Dissolved Carbon Dioxide (DCO₂), and Oxidation-Reduction Potential (ORP). DO and ORP were measured using portable instrumentation, and DCO₂ was measured using a field test kit.

Each well was purged of at least three casing volumes of water using disposable polyethylene bailers. During well purging, each well was monitored for Electrical Conductivity (EC), temperature, and pH using portable instrumentation. Each groundwater-monitoring well was sampled upon completion of well purging activities.

Groundwater samples were collected using disposable polyethylene bailers and transferred into laboratory-supplied bottles. Water samples were labeled with the project name, project number, sample number, and sample time; placed in an iced cooler; and transported to the laboratory under chain-of-custody documentation. Each groundwater sample was analyzed for constituents described in the "Laboratory Analysis" section.

Field data sheets are included in Attachment 1.

Data will be submitted electronically to the Geotracker database as soon as the electronic files are received from the analytical laboratory.

Laboratory Analysis

Each groundwater sample collected from the monitoring wells during the first quarter 2005 sampling event was analyzed for:

 TPHD and TPHG in general accordance with U.S. Environmental Protection Agency (EPA) Method No. 8015B

- Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX) in general accordance with EPA Method No. 8021B and 8260B
- Volatile Organic Compounds (VOCs) in general accordance with EPA Method No. 8260B
- Ammonia Nitrogen in general accordance with EPA Method No. 350.3
- Chemical Oxygen Demand (COD) in general accordance with EPA Method No. 410.4
- Total phosphate as phosphorous in general accordance with EPA Method No. 365.2
- Alkalinity in general accordance with Standard Method 19th Edition 2320B
- Sulfate and nitrate in general accordance with EPA Method No. 300.0
- Total dissolved solids in general accordance with EPA Method No. 160.1
- Dissolved metals from Attachment A of General Order R1-2004-020 in general accordance with EPA Method 200.8 or Standard Method 3500
- Hydrogen peroxide and citric acid.

Groundwater samples were submitted to North Coast Laboratories, Ltd. of Arcata, California.

Equipment Decontamination Procedures

Equipment was cleaned using the triple wash system. The equipment was first washed in a water solution containing Liquinox® cleaner, followed by two distilled water rinses.

Investigation-Derived Waste Management

Water used in the decontamination of equipment, tools, and all purge water from the January 2005 quarterly monitoring event was contained in Department of Transportation (DOT)-approved 17 E/H, 55-gallon drums. The water was then transported to the SHN 1,000 gallon purge water storage tank. Approximately 92 gallons of water were generated during the monitoring event. A disposal receipt will be included in the next quarterly report. A discharge receipt for water generated during the November 23, 2004, sampling event is included in Attachment 1.

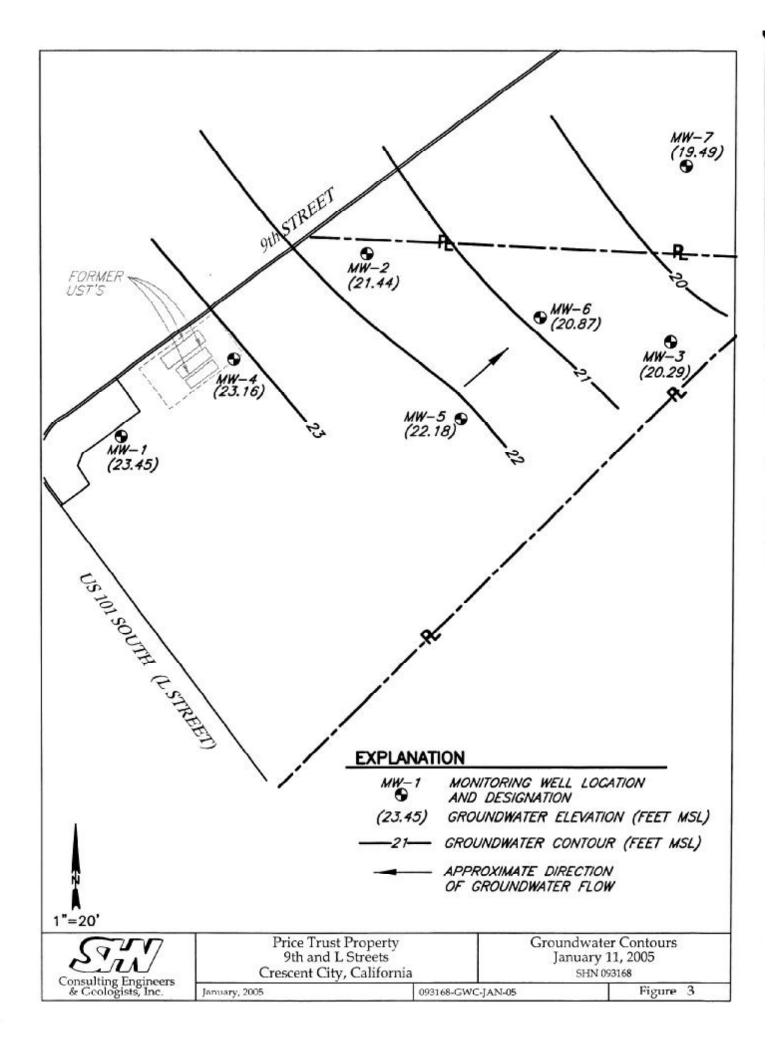
Groundwater Monitoring Results

Hydrogeology

Prior to well sampling, depth-to-water measurements were taken in wells MW-1 through MW-7. Table 1 shows the groundwater elevations on January 11, 2005.

On January 11, 2005, the estimated groundwater gradient and flow direction beneath the site was 0.030 ft/ft to the northeast (Figure 3). Historic groundwater elevation data is presented in Attachment 2.





		able 1 ations, January 11, 20 Crescent City, Califo	
Sample Location	Top of Casing Elevation (feet MSL ¹)	Depth to Water ² (feet)	Groundwater Elevation (feet MSL)
MW-1	30.44	6.99	23.45
MW-2	30.46	9.02	21.44
MW-3	28.51	8.22	20.29
MW-4	29.35	6.19	23.16
MW-5	29.09	6.91	22.18
MW-6	31.14	10.27	20.87
MW-7	22.13	2.64	19.49
1. MSL: Mean 2. Below top of			

Groundwater Analytical Results

Groundwater samples from wells MW-1 through MW-7 were collected on January 11, 2005. Analytical results are presented in Tables 2 through 4 and summarized on Figure 4.

	Table 2												
	Groundwater Analytical Results, January 11, 2005												
Price Trust Property, Crescent City, California													
$(in ug/L)^1$													
Sample													
Location													
MW-1	·												
MW-2	< 50	816	< 0.50	< 0.50	< 0.50	< 0.50	ND						
MW-3	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	ND						
MW-4	1,400 ⁷	13,0006	< 0.50	0.96	< 0.50	29.76	ND						
MW-5	550 ⁷	2,3006	< 0.50	< 0.50	3.6	0.80	ND						
MW-6	310 ⁷	3,0006	5.2	2.8	120	24.9	ND						
MW-7	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	ND						
1 /T		T !4											

- 1. ug/L: micrograms per Liter
- 2. Total Petroleum Hydrocarbons as Diesel (TPHD) and as Gasoline (TPHG) analyzed in general accordance with EPA Method No. 8015B.
- 3. Analyzed in general accordance with EPA Method No. 8260B. See laboratory results for complete VOC analyte list.
- 4. <: denotes a value that is "less than" the method detection limit.
- 5. ND: Not Detected. See laboratory analytical reports for individual constituents and detection limits.
- 6. Sample does not present a peak pattern consistent with that of gasoline. The reported result represents the amount in the gasoline range.
- 7. Sample contains some material lighter than diesel. However, some of this material extends into the diesel range of molecular weights. These samples also contain material in the diesel range of molecular weights, but the material does not exhibit the peak pattern typical of diesel oil.

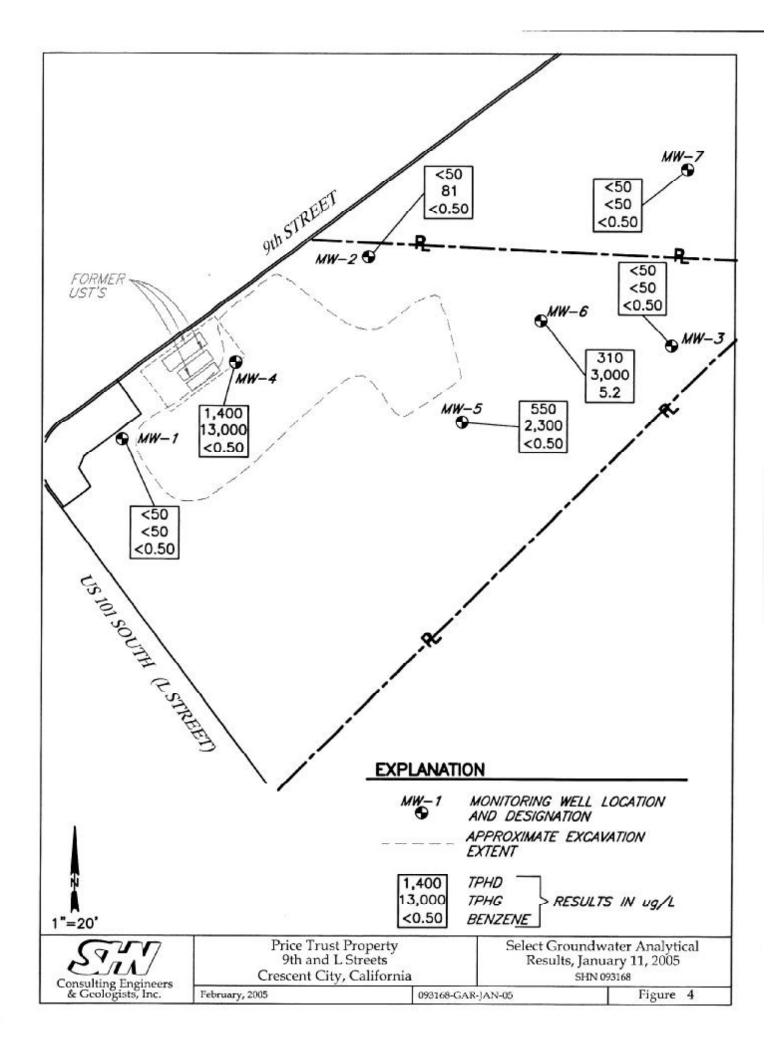


	Table 3												
	Groundwater Analytical Results-Inorganic Constituents, January 11, 2005												
	Price Trust Property, Crescent City, California												
	(in mg/L) ¹												
Sample	Ammonia	COD ²	TPP3	Alkalinity	Sulfate	Nitrate	TDS ⁴	$H_2O_2^5$	Citric				
Location	Nitrogen	COD	IFF	Aikaiiiity	Sulfate	Miliale	IDS	H ₂ O ₂ ³	Acid				
MW-1	< 0.206	13	0.054	52	26	0.30	130	8.5	<10				
MW-2	1.3	630	0.063	420	1.2	< 0.10	830	5.5	<10				
MW-3	< 0.20	6.0	0.038	80	12	< 0.10	150	0.9	<10				
MW-4	0.32	830	0.23	530	7.9	0.28	1,100	35.2	<10				
MW-5	<0.20	110	0.074	170	1.5	<0.10	280	2.1	<10				
MW-6	2.1	280	0.23	170	1.5	< 0.10	370	1.1	<10				
MW-7	<0.20	< 5.0	0.003	62	10	1.7	140	1.0	<10				

- 1. mg/L: milligrams per Liter
- 2. COD: Chemical Oxygen Demand analyzed in general accordance with EPA Method No. 410.4
- 3. TPP: Total Phosphate as Phosphorous analyzed in general accordance with EPA Method No. 365.2.
- 4. TDS: Total Dissolved Solids analyzed in general accordance with EPA Method No. 160.1
- 5. H₂O_{2:} Hydrogen Peroxide
- 6. <: denotes a value that is "less than" the method detection limit.

Historic analytical data are included in Attachment 2. Laboratory analytical reports are included in Attachment 3.

Natural Attenuation Parameters

Natural Attenuation Parameters (DO, DCO₂, and ORP) were measured in each of the groundwater monitoring wells before sampling, and are presented in Table 3. Historic data are included in Attachment 2.

Table 4 Groundwater Analytical Results-Dissolved Metals, January 11, 2005 Price Trust Property, Crescent City, California (in ug/L)¹

								(11	rug/L	<u> </u>											
Sample Location	Fe ²	Be ²	Al ²	V^2	Cr ²	Mn ²	Co ²	Ni ²	Cu ²	Zn ²	As ²	Se ²	Mo ²	Ag ²	Cd ²	Sb ²	Ba ²	Hg ²	Tl ²	Pb ²	U ²
MW-1	<300	<4.0	<200	<3.0	9.5	< 5.0	< 5.0	7.2	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0
MW-2	52,000	<4.0	2,600	<3.0	16	3,100	< 5.0	10	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	300	<1.0	<2.0	< 5.0	< 5.0
MW-3	<300	<4.0	<200	<3.0	< 5.0	620	< 5.0	9.4	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	8.5	<1.0	<2.0	< 5.0	< 5.0
MW-4	230,000	<4.0	1,400	<3.0	210	7,800	6.1	12	<10	<100	12	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	41	<1.0	<2.0	45	< 5.0
MW-5	14,000	<4.0	770	<3.0	45	3,500	< 5.0	6.1	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	9.1	<1.0	<2.0	< 5.0	< 5.0
MW-6	42,000	<4.0	720	<3.0	58	5,400	10	26	<10	<100	5.9	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	45	<1.0	<2.0	< 5.0	< 5.0
MW-7	<300	<4.0	<200	<3.0	21	< 5.0	< 5.0	14	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0

1. ug/L: micrograms per Liter

2. Metals, abbreviated as follows:

Fe: Iron V: Vanadium Co: Cobalt Zn: Zinc Mo: Molybdenum **Sb: Antimony** Tl: Thallium Be: Beryllium Ag: Silver Cr: Chromium Ni: Nickel As: Arsenic Ba: Barium Pb: Lead Al: Aluminum Mn: Manganese Cu: Copper Se: Selenium Cd: Cadmium **Hg: Mercury** U: Uranium

	Tab	le 5	
1	2, and ORP Measure ice Trust Property, Co		
Sample Location	DO ¹	$\mathrm{DCO}_2{}^3$	ORP ⁴

Sample Location	DO ¹ (ppm) ²	DCO ₂ ³ (ppm)	ORP ⁴ (mV) ⁵
MW-1	6.86	25	-15
MW-2	0.86	370	-71
MW-3	1.06	20	53
MW-4	0.86	750	-77
MW-5	0.82	195	10
MW-6	0.92	500	-2
MW-7	5.52	20	100

- 1. DO: Dissolved Oxygen, field measured using portable instrumentation.
- 2. ppm: Measurement concentration, in parts per million.
- 3. DCO₂: Dissolved Carbon Dioxide, field measured using a field test kit.
- 4. ORP: Oxidation-Reduction Potential measured using portable instrumentation.
- 5. mV : millivolts.

Conclusion and Recommendations

The following conclusions are based on information presented in preceding sections:

- No constituents were detected above the method detection limits in groundwater samples from monitoring wells MW-1, MW-3, and MW-7.
- Low concentrations of TPHG were detected in the groundwater sample from MW-2.
- Concentrations of contaminants in MW-4 remained similar to pre-injection concentrations with the exception of ethylbenzene, which was not detected. Pre-injection concentrations of ethylbenzene in samples from MW-4 ranged from 120 to 850 ug/L.
- The TPHG concentration in MW-5 was decreased (2,300 ug/L) when compared to the preinjection TPHG concentration (3,700 ug/L).
- The TPHG concentration in MW-6 was slightly elevated (3,000 ug/L) when compared to the pre-injection concentration (2,200 ug/L).
- DCO₂ concentrations continue to be elevated in wells MW-2, MW-4, MW-5, and MW-6, when compared to pre-injection concentrations, while DO concentrations in these 4 wells have returned to pre-injection concentrations.
- Pre- and post-injection concentrations of ammonia nitrogen and total phosphate as phosphorus remained similar.
- Concentrations of beryllium, vanadium, copper, zinc, selenium, molybdenum, silver, cadmium, antimony, mercury, thallium, and uranium were not detected in any groundwater samples during the pre- and post-injection monitoring events.
- Concentrations of arsenic in wells MW-4, MW-5, and MW-6 remained similar when comparing
 pre- and post-injection results. Concentrations of arsenic detected in site wells are below the
 California Department of Health Services (CDHS) primary Maximum Contaminant Level
 (MCL)of 50 ug/L.
- Concentrations of barium in wells MW-2, MW-3, MW-4, MW-5, and MW-6 remained similar or were slightly elevated when comparing pre- and post-injection results. Concentrations of barium detected in site wells are well below the CDHS primary MCL of 1,000 ug/L.
- Nickel was detected in pre and post injection samples from monitoring wells MW-1 and MW-7, and in post injection samples from MW-2 through MW-6. Concentrations of nickel detected in site wells are below the CDHS primary MCL of 100 ug/L.
- Dissolved lead was not detected in any of the pre- or post-injection samples except in the post injection groundwater sample from MW-4 at a concentration of 45 ug/L.
- Dissolved iron concentrations in groundwater samples from MW-2, MW-4, MW-5, and MW-6 were elevated when comparing pre- and post-injection sampling results.
- Dissolved manganese concentrations in groundwater samples from MW-2, MW-4, MW-5, and MW-6 were elevated when comparing pre and post injection sampling results.
- Dissolved aluminum concentrations in groundwater samples from MW-2, MW-4, MW-5, and MW-6 were elevated when comparing pre and post injection sampling results.

- Dissolved chromium concentrations in groundwater samples from MW-1, MW-2, MW-4, MW-5, MW-6, and MW-7 were elevated when comparing pre and post injection sampling results.
- The overall reduction in hydrocarbon mass should be observed with reduction in groundwater concentrations in monitoring wells MW-4, MW-5, and MW-6 over the next year.

The following recommendations are based on information presented in preceding sections:

• Continue groundwater monitoring in site wells. Based on comparing the pre and post injection analytical results, SHN is recommending a revised analytical program for the site. Groundwater samples will be analyzed for constituents shown in Table 6.

			Table 6								
	Groundwater Analytical Matrix										
Price Trust Property, Crescent City, California											
Sample Location											
MW-1	X	X	X		X	X		X			
MW-2	X	X	X	X	X	X	X	X			
MW-3	X	X	X		X	X		X			
MW-4	X	X	X	X	X	X	X	X	X		
MW-5	X	X	X	X	X	X	X				
MW-6	X	X	X	X	X	X	X	X			
MW-7	X	X	X		X	X		X			

- 1. TPHD: Total Petroleum Hydrocarbons as Diesel
- 2. TPHG: Total Petroleum Hydrocarbons as Gasoline
- 3. BTEX: Benzene, Toluene, Ethylbenzene, and total Xylenes
- 4. COD: Chemical Oxygen Demand
- 5. Fe: Dissolved Iron
- 6. Mn: Dissolved Manganese
- 7. Al: Dissolved Aluminum
- 8. Cr: Dissolved Chromium
- 9. Pb: Dissolved Lead

SHN will complete and submit quarterly monitoring reports, no later than 60 days following each quarterly sampling event. The reports will include a description of the monitoring and sampling activities, a summary of results, analytical reports, groundwater elevations, and groundwater contour maps. The next quarterly monitoring event will take place in April 2005.

The breathing zone field monitoring sheets from the November 2004 injection event were not included in the *Fourth Quarter 2004 and Remedial Action Implementation Report* (SHN, 2005). Copies of the monitoring sheets are included in Attachment 1.

Colleen Stone

First Quarter 2005 Groundwater Monitoring Report, Price Trust Property, Crescent City, California; Case No. 1TDN030

March 9, 2005

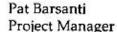
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If you have any questions regarding the work completed, please call me at 707/441-8855.

Sincerely,

SHN Consulting Engineers & Geologists, Inc.

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PNB/RR:lms

Attachments: 1. Field Notes

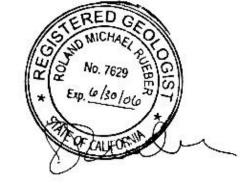
2. Historic Monitoring Data

3. Laboratory Analytical Reports

copy w/attach: Leon Perreault, DNCDEH

Charlene Patterson, Price Trust Joe Mendez, Del Norte Realty

USTCF



References Cited

Davenport, C. W. (1982). Geology and Geomorphic Features Related to Landsliding, Crescent City 7.5' Minute Quadrangle, Del Norte County, California. DMG Open File Report 82-21. Scale 1:24,000.

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		Control of the Contro
DAILY F	IELD REPORT	JOB NO 093168
		Page of /2
PRICE TRUST	Patterson Accountancy Copp	DAILY FIELD REPORT SEQUENCE NO
CRESCENT CITY CA.	Charles Patterson	1-11-05 Tuesday
Quanterly Sampling	RUKLIOTLY clear to clear	PROJECT ENGINEER/ SUPERVISOR Pat Barsanti / Roland Rusber
SOURCE & DESCRIPTION OF FILL MATERIAL	KEY PERSONS CONTACTED	David R. Paus
0807 Jush stanted taki 0829 I stanted purging caught in a gree 0910 I sampled Mw-7 s	water levels decening the with liquinot then rinsing one D O recolongs, from 7 with a disposable li water 4 gal, brocket, verned will with cap and ing mw 5 with a disposable with a disposable with a disposable bucket,	sounder after such well it with DI woter agilek, purge water was lid, bailek, purge water age
10 44 I stouted pringing m	is 4 gal bucket.	bailer purge unter was
1131 Josh stanted pungs cought in a gradua 1157 I stanted punging cought in a gradua 1240 we sampled mary 1320 we sampled mary 1335 we sampled mart 1347 OFF SITE Note: All decon weter and plastic deams that SHN'S 1,000 gal.	na mw. 4 w. th a disposable be ted 4 gal bucket. mw. 2 with a disposable be sated 4 gal bucket. secured well with cap and secured well with cap and secured well with cap and purge woter was caught I brought in the trails PMST located at 813	bailer punge water was lid, lid, lid, dlid. then pound into 2.509
COPYCIVENTO	geillons total.	FY Dan R. Paine
ACCOMPANY AND	1 MERCATED	Com 1. I am



812 W. Wabash • Eureka, CA 95501-2138 • 707/441-8855 • FAX: 707/441-8877 •shninfo@shn-engr.com

Groundwater Elevations

ob No.: 093168		Name:	JUSH / 41.	1/4.
Client: PRICE T	RUST PROPERTIES	Date:	1-11-05	
ocation: CRESCE	NT CITY, CA.	Weath	^	ar.
Sample Location	Time of Reading	Top of Casing Elevation (feet)	Depth To Water (feet)	Water Surface Elevation (feet)
MW-1	CEOJ.	30.44	6.99	23.45
MW-2	0806	30.46	9:02	21.44
MW-3	0803	28.51	8.22	20.29
MW-4	C812	29.35	6.19	23.16
MW-5	. 0810	29.09	6.91	22.18
MW-6	C808	31.14	10.27	20.87
MW-7	· c758	22.13	2.64	19.49
X1000				1000
		Leading .		
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		3370		

EQUIPMENT CALIBRATION SHEET

Name:	David R. Paine
Project Name:	PRICE TRUST
Reference No.:	093168
Date:	1-11-05
Equipment:	Dept & EC Dept Dissolved Days on Maker 45195
Description of	Calibration Procedure and Results:
pH &Ec	meter is colibrated using a 2 buffer
method	with 7.01 and 4.01, the Ec (conductivity) is
sat at	1413 115.
	neter is self colibrating with the



Project	Name: PRIC	· TRU	5+		Date/7	Time:	1-	11.05	
Project 1	No.: 09	3168			Sample	er Na	me: Dav,	& R. Pai	4-4
Location	The state of the s		ty CA		Sample	е Тур	e: Gro	und water	
Well #:	mw	100			Weath	er	Part	ally clear	to cloar
Hydroc	arbon Thickn		(feet):	NA	Key N	eede	20		lphin
Fotal Wel (fee	t)	Initial Depth Water (feet	<u>) </u>	leight of Wate Column (feet)	¬ ^	0.6	3 gal/ft (2-inc	h well)	1 Casing Volume (gal)
13.60	0	6 99	=	6.61	x	0	163		1.09
Time	DO (ppm)	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)	Ter (°l	1.100	pН	Water Removed (gal)	Comments
8 21 9	6.86)						0 gal.	
0933		25	-15		12.00		A TO A THE CASE OF	0,25 991,	
943	V			200	57	75	6.08	1,25 00%	
946	No Flow	KHIR ST. ACCUS		200	5%	20	6.08	7.25 gal.	
750	thru cell			201	58	, 0	6.11	3.25 gal.	
	4		1	li-	1		1		
	urge Method:	Hand	Bail	-		Tot	al Volume R	emoved: 3,	25 (gal)
Laborat	urge Method: tory Informat	ion	Bail	Preserval	tive/		al Volume R		(gal) Analyses
Laborat	tory Informat	ion #&7		Preserval Type	100	ı	aboratory	T	
Laborat Sar	tory Informat	ion # & 7 Cont	Type of tainers	Туре	100	No	aboratory	TPHG	Analyses
Laborat Sar Mw -	tory Informat	# & 7 Cont 3 - 40 _m 3 - 40 _m	Type of tainers UOU'S UUU'S	Yes .		ı	aboratory	TPHG 8260	
Laborat	tory Informat	3-40ml 3-40ml 3-40m	Type of tainers UOU'S UOU'S m UOU'S	Yes /	Ha	NO NO	aboratory L CL CL	1PHG 8260 TPHD	Analyses
Laborat Sar Mw - Mw - Mw -	tory Informat	3-40m 3-40m 3-40m 3-40m 2-60	Type of tainers Und's Uou's ml Vod's plastic	YES I	Ha	NO N	aboratory L CL CL	TPHG 8260	Analyses list 9
Laborat Sai Mw - I Mw -	tory Informat	3-40m 3-40m 3-40m 2-60 500m	Type of tainers UOU'S UOU'S m UOU'S	YES I	Hal Hal	N N N N N	aboratory L CL CL CL CL	1PHG 8260 TPHD	Analyses list 9 Letals PO4 AMMIN
Laborat Sar Mw - Mw - Mw - Mw -	tory Informat mple ID	3-40m 3-40m 3-40m 3-40m 2-60	Type of tainers Und's Uou's ml Vod's plastic	YES I None	Hal Hal	N N N N N	aboratory L CL CL	1PHG 8260 TPHD D.35, M	Analyses list 9 Lists PO4 AMMIN
Laborat Sar Mw - Mw - Mw - Mw - Mw - Mw -	tory Informat	3-40m 3-40m 3-40m 2-60 500m	Type of tainers Und's NUM'S MUND'S MUND'S Amber	YES I None None None	Hal Hal	1 N N N N N N N N N N N N N N N N N N N	aboratory CL CL CL CL CL	17HG 8260 17HD Diss, M	Analyses list 9 Litals PO4 AMMIN SO4, AIK Acid
Laborat Sat Mw -	tory Informat	3-40ml 3-40ml 3-40ml 2-60 500ml 500ml	Type of lainers UOU'S MUUU'S MUUU'S plastic Amber	YES I None None Was H None	2504	1	aboratory CL CL CL CL CL	TPHG 8260 TPHD Diss, M COD T.	Analyses list 9 List's POY AMMIN SOY AIK Acid
Laborat Sar Mw -	tory Informat	3-40m 3-40m 3-40m 2-60 500m 500m 500m 500m 250m 250m 250m	Type of tainers UOU'S I VOU'S MI VOU'S plastic Amber plastic	YES I None None YES H None None	2504	1 N N N N N N N N N N N N N N N N N N N	aboratory CL CL CL CL CL	TPHG 8260 TPHD Diss, M COD T. TDS, NO. CHRIC	Analyses list 9 List 9 List 9 List 9 ANIMI Sou, AIK Acid

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CONSULTING ENGINEERS & GEOLOGISTS, INC.

Corner to the Policy	Name: Pric	EK 90. Clear	5+		Date/1			11-05			
Project l	No.:0	73168			Sample	er Na	me: 1gw	d R. Paina			
Location	n: Cre	scent Ci	ty CA	9	Sample	e Typ	e: Gro	und water			
Well #:	mu				Weath	er	Punti	ally clean	to clear		
Hydroc	arbon Thickn		eet):/	YA I	Key Needed: YES Dolphin						
Fotal Wel (fee		Initial Depth Water (feet)	to = I	leight of Water Column (feet)	x	0.65	3 gal/ft (2-inc 53 gal/ft (4-inc		1 Casing Volume (gal)		
15.5	2 -	9.02	=	C.50	x	0,	163	-	1,06		
Time	DO (ppm)	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)	Ten (°I		pН	Water Removed (gal)	Comments		
636 (0.86)						0 991			
11.52		370	-7/					U. oal			
200	V			856	59	80	6.44	1.00 aal			
204	No FOW			939	60.	3°	6.51	2.25 gal.			
211	thru cell			874	60.	yo	6.57	3.2 aal	DRY		
232				1175	60.	70	6.51	4.25 ggl.	Dev		
257				1245	60,	60	6.42	550 cal.	Day		
	urge Method: ory Informat	Hand tion	Bail	-		Tot	al Volume R	emoved: 5,	50 (gal)		
Sai	mple ID	# & Ty		Preservati Type	ve/	L	aboratory		Analyses		
nu -	2	3-40ml	UONS	VES /	la	NO	L	TPHG			
mw		3-40ml		1 1	a	No	·L	8260	list 9		
mw-	2		1 VON'S	None			CL	TPHD			
ทพ-	2	500ml		None		- 7.2 mil mil	CL	Dies, 1	Metals		
mw.	2	1	Amber	WES H2	504	N		COD T.	POY AMMIM		
	Deax		lastic	Hone		No		TDS, NO			
714		250 ml	plastic	Nonx		N	CL	Citare	Acid		
	0	250 ml	plastre	Hone		No	7	Hydreng	en Peroxide		
nw.	- J	1000 1111									
mw- mw-	Well Condi	•									

		7		17
2	A	_	, !	
	س	L	1_	

			Water	Sampling	g Dat	a Sh	eet		400	
Project Name:	PRIC.	L TRU	s+		Date/	Time:	1-1	1-05		
Project No.:	09	3/68			Sampler Name: David R. Paine					
Location:			ty CA		Sample Type: Ground water					
Well #:	mw		VI.		Weath	er	Partie	ally clean	to clear	
Hydrocarbon 7		The state of the s	feet):	A	Key N	eeded	i: ye	s' Doi	phin	
Fotal Well Depth (feet) 15,60] - [Initial Depth Water (feet		leight of Water Column (feet) 7, 38	×	0.65	3 gal/ft (2-inc) 3 gal/ft (4-inc) 163	h well) / =	1 Casing Volume (gal)	
Time Do	700	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)	Ter (°)	C 2000	pН	Water Removed (gal)	Comments	
	26		<i>C</i> 2					0 gal.	- Lawre	
1044 1053 V	, +	20	53	208	5E,	G C	6.41	125 001		
1057 No	n.			219		,3°	6.36	1.25 gal,		
102 thru	100000			227	59.		6.37	3,72 gal.		
Purge M	ethod:	Hand	Bail			Tot	al Volume R	emoved: 3,7	(gal)	
Laboratory In: Sample II	500000000000000000000000000000000000000	# & T	ype of	Preservat	ive/	L	aboratory		Analyses	
			ainers	Туре				70116		
<u>mw-3</u>	-	3-40ml			Ha_	NO		TPHG	1.19	
mw-3		3-40m		11	1a_	NO	111000000000000000000000000000000000000	8260 list 9		
MW-3		1000	nl von's	None		ACTIVITIES TO LICE	<u>cl</u>	J. ss. M	atala	
mW-3		500ml	Amber	None	. 61.		cL		POY ANIMW	
<u>mw·3</u>		500ml	1 1	Hon-	2504	N	0.00	TDS, NO.	1	
mw-3		250m1	plastic	None		100000	CĹ	CHRIC	Acid	
mw-3		250 ml	plastic	None		No	100-10	Hydreng	^	
	Condit Rema	ion: <u>Good</u> rks:		0.25						
		Kechai	grd to	8,55	at	Sam	pla II	me 110	20	

STAY.

CONSULTING ENGINEERS & GEOLOGISTS, INC.

Project Name: PRIC	· TRUST	57-70-1696	Date/T	ime:	_/-	11-05		
Project No.: 09	73/68	500	Sample	r Nan	ne:	JET		
	scent City CA		Sample Type: Ground water					-44
Nell#: <u>mw</u>			Weathe	r		lear		
Hydrocarbon Thickn	NA	Key Ne	eded:	yE.	s	Dal	phin	
otal Well Depth (feet)		leight of Water Column (feet)	x	0.653	gal/ft (2-incl gal/ft (4-inc		=	1 Casing Volume (gal)
14.35 -	(c) =	8.16	x	0,1	63		0.70	1.33
Time DO (ppm)	CO ₂ ORP (ppm) (mV)	EC (uS/cm)	Tem (°F	-	рН	Wate Remo	ved	Comments
0.86						0	al.	
13i	750 - 77				No.	0,25	gal.	0.00
139		1572	G1.	60	G.13	-	al,	5,475,54
149 NO FLOW		1582	61.	- 29	6.68	10 9	183	
159 Haracell		1526	61.	-	6.11	15 g		
120		1440	GI.	7°	6.18	20 90	.(27.50
1220		184	62.		6.13	25 90	.	Alexander of the second
Purge Method:	Hand Bail	350		Tota	l Volume R	emoveď:	_ 2	5 (gal)
Sample ID	# & Type of Containers	Preserva:	50 K 1800	La	boratory		1	Analyses
mu - 4	3-40ml UOHS	VES	Ha	NO	L	TPH		
mu - 4	3-40ml vous	1	Ha	NO	L	820	10	list 9
mw - 4	2-60 ml vons	None	2 600	No	7	TP	HD	
mu - 4	500ml plastic	None		N	CL	2020	. Me	tals
mu. 4	500 ml Amber	WES H	2504	No		COD	J.	POY ANIMU
mw-4	soum plastic	Hone		No	12	705	, NO3	SOY, AIK
100,000	250ml plastre	Nonx	5755	N	CL	Citi	rrc	Acid
mw 4		None		No	1	Hyd	veus.	en Perexide
mw - 4 mw - 4	250 ml plastre	HONT		4 4				

		7/		7
(V	_	. 7/	
~	1	7/		

Project	Name: PRIC	- TRU	5+		Date/	Time	/_	11-05	
Project	No.: 09	13168			Sampl	ler Na	ame:	Jc+	
Locatio	n: Cre	scent G	ty CA		Sampl	e Typ	e: Gro	und water	<u>E</u>
Well #:			(6)		Weath	ner	(人) ニーマンジン(注)	tal	
Hydrod	arbon Thickn	The second secon	feet):/	4A	Key N	leede			lphin
Fotal Wei	et)	Initial Depth Water (feet		leight of Wate Column (feet)	r x	0.6	53 gal/ft (2-inc 53 gal/ft (4-inc		1 Casing Volume (gal)
14. 3	35 -	6.91		7,44	x	0	163	-	1.21
Time	DO (ppm)	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)		mp F)	pН	Water Removed (gal)	Comments
850	0.52)						O ach	
912		145	10					0,25 991,	
122	V			545	58	qe	6.36	5 gal	
35	No Flow			462	59	,40	4.37	io gal.	
35	thru cell			459	54.	50	G.44	15 gal	
007				475	60	0.0000000000000000000000000000000000000	6.37	که ۹۵۱	la company of the com
246				516	60		6.37	25 446	
P	urge Method:_ tory Informat	Hand ion	Bail	78		Tot	tal Volume R	emoved: 25,	<u>00</u> (gal)
	mple ID	# & T	ype of ainers	Preservat Type		2/ Laboratory			Analyses
mu -	5	3-40ml	UNIS	VES 1	Ha	NO	<u>^</u> L	TPHG	
mw-	5	3-40ml		YES E	10	N	cL	8260	list 9
M4 -			al vox's	None		N	CL	TPHD	
mw-	5	500ml	plastic	None		N	cL	Diss. M	etals
mu-	5	500ml	Amber	VES H	2504		CL	COD T.	POY AMMIN
mw-	5	souml p	lastic	Hone		N	CL	TDS, NO.	soy AIK
mw.	5	250ml	plastic	Nond		N	CL	CARRE	Acid
mu	-5	250 ml	plastre	Hone		N	cl	Hydrens	en Peroxide
	Well Condit	ion: On +	backen	flong &					



and the second	Name: PRIC	STATE AND ADDRESS OF THE PARTY	s+				Date/Time: /~		5	
Project l		73/68			Sample Type: Ground water Weather (1905)					
ocatio		scent C	My CA							
Nell #:		1-6						mestical and		
-Tydroc	arbon Thickn	ess/Dépth (feet):	NA	Key N	eeded	: <u>y</u> E	2	ں	lphin
otal Wel (fee		Initial Depth Water (feet		leight of Water Column (feet)	×	0.65	gal/ft (2-ine 3 gal/ft (4-in	ch well) ch well	-	1 Casing Volume (gal)
18,6	0 -	10.27	=	8 33	x	0,	163			1.35
Time	DO (ppm)	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)	Ten (°I		pН	Rer	later noved gal)	Comments
842	(0.97)						0	gal	
058		500	-2					0,2	ggl,	
111	1	300		C99	Go	.6"	6.33		gal	W. 1971
19	No Flow			682	60.	96	6.28	7		ORY
227	thru cell			648	61.1		6.44		gal	DRY
303	17001 (37			637	60	. 9°	6.39	18		DRY
									ad	
aborat	ory Informat		Bail ype of	Preservat	ive/		l Volume I	1201792		Analyses
			ainers	Type						AND THE PROPERTY
nu -	k	3-40ml	UOKS	VES 1	4a	NO	L	T	PHG	
nw-		3-40m	vou's	YES I	1ch	NO	L	8	260	list 9
nw-		1133.5130	nl vons	None		NO	7	7	PHD	
ทผ-		500ml	174	None		N	CL	3	155. P	1 stals
nw-	6	500ml	Amber	UES HO	504	No	11	C	D T.	POY AMMIN
nw-			lastic	Hone		No	·L	T	DS, NO	SO4 AIK
nw.		250ml	plastic	Nond		N	CL	0	Arre	Acid
mw		250 ml	plastre	Hone	u - 10	No	7	H	y dreug	en Perexide
	Well Condi	reconstruction and the second	10						, ,	
	well Condi	tion: Geo	cl							

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CONSULTING ENGINEERS & GEOLOGISTS, INC.

				Samplin	5 240	a Office	2			
Project	Name: PRIC	- TRU	5+		Date/1	lime:	1-	11-05		
Project	manus 100 Manuscript	13/68			Sample	er Name	: Dav	avid R. Paine		
Locatio		scent G	ty CA	-	Sample	Type:	GRO	und water		
Well #:		- 7	7 1 -0		Weather Partially clean					
	arbon Thickn		feet):	VA	Key No	eeded:	YE.		phin	
Total Wel	et)	Initial Depth Water (feet)	<u> </u>	Height of Wate: Column (feet)		0.653 g	al/ft (2-incl al/ft (4-incl 3 - 2	h well)	1 Casing Volum (gal)	
1 /.	10	2.64		15,26	⊐ ^	0716	0 . 7.		1-10	
Time	DO (ppm)	CO ₂ (ppm)	ORP (mV)	EC (uS/cm)	Ten (°F		рН	Water Removed (gal)	Comments	
1180	5.52)						0 gal. 0.25 gal. 250 gal.		
0829	TT	20	100					0,25 agl,	1	
0845	V			210	53	90	6,54	250 gal,		
0847	No Flow		0	211	56.	50	6.60	5 gal.		
253	three cell			208	.54		6.62	25° gal	5 <u>2.4</u>	
-	The second second	1/ 1	0 1	1		C72200000000000000000000000000000000000		J		
	orge Method:_	Hand	Bail_	-		Total V	Volume R	emoved: 7,	5C (gal)	
Laborat	tory Informat	ion #&T	Bail ype of	Preservat Type	15 (CONT.) (CONT.)		Volume R oratory		Analyses	
Laborat Sa	tory Informat	ion #&T Cont	ype of ainers	Туре		Lab	oratory			
Laboral Sai Mw -	tory Informat mple ID	# & T Cont.	ype of ainers	Type Ves /	Hal	Lab NCL	oratory	TPHG	Analyses	
Sal Mw - Mw -	tory Informat mple ID 7	# & T Cont. 3-40ml 3-40ml	ype of ainers UOUS	YES I		Lab NCL NCL	oratory	TPHG 8260		
Mw - Mw - Mw -	tory Informat mple ID 7 7	3-40ml 3-40ml 2-60,	ype of ainers UOU'S UUU'S	YES / None	Hal	NCL NCL NCL	oratory	TPHG 8260 TPHD	Analyses	
Mw - Mw - Mw - Mw - Mw -	tory Informat mple ID 7 7 7	3-40ml 3-40ml 2-60,	ype of ainers UOUS UOUS NOUS	YES I None	Hal Hal	NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss. P	Analyses list 9	
Mw- mw- mw- mw- mw- mw- mw- mw-	tory Informat mple ID 7 7 7	3-40ml 3-40ml 2-60, 500ml	ype of ainers LOUS LOUS NOWS Now Service Amber	YES I None VES I	Hal	NCL NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss. P	Analyses list 9 12tals PO4 AMM	
Mw- Mw- Mw- Mw- Mw- Mw- Mw- Mw-	tory Informat mple ID 7 7 7 7 7	3-40ml 3-40ml 2-60, 500ml 500ml	ype of ainers VOU'S NOW'S NOW'S NOW'S NOW'S NOW'S NOW'S NOW'S	YES I None None Was H	Hal Hal	NCL NCL NCL NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss. P COD T. TDS, NO.	Analyses list 9 12tals PO4 AMM	
Mw- Mw- Mw- Mw- Mw- Mw- Mw- Mw-	tory Informat mple ID 7 7 7 7 7 7	# & T Cont. 3-40ml 3-40ml 2-60, 500ml 500ml 500ml	ype of ainers LOU'S NOW'S NOW'S Now Astrony Now Amber Now Amber Now Amber	YES I None VES I None VES H	Hal Hal Hal	NCL NCL NCL NCL NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss P COD T. TDS, NO.	Analyses list 9 1 ctals PO4 AMM SO4 AMM Acid	
Mw- Mw- Mw- Mw- Mw- Mw- Mw- Mw-	tory Informat mple ID 7 7 7 7 7 7 7 7 7	# & T Cont. 3-40ml 3-40ml 2-60, 500ml 500ml 500ml 250ml	ype of ainers VOU'S NOW'S NOW'S NOW'S NOW'S NOW'S NOW'S NOW'S	YES I None None Was H	Hal Hal Hal	NCL NCL NCL NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss. P COD T. TDS, NO.	Analyses list 9 1 ctals PO4 AMM SO4 AMM Acid	
Mw- Mw- Mw- Mw- Mw- Mw- Mw- Mw-	tory Informat mple ID 7 7 7 7 7 7 7 7 7	# & T Cont. 3-40ml 3-40ml 2-60, 500ml 500ml 500ml 250ml	ype of ainers LOU'S NOW'S NOW'S Now Astrony Now Amber Now Amber Now Amber	YES I None VES I None VES H	Hal Hal Hal	NCL NCL NCL NCL NCL NCL NCL NCL	oratory	TPHG 8260 TPHD Diss P COD T. TDS, NO.	Analyses list 9 1 ctals PO4 AMM SO4 AMM Acid	

RICE TRUST PROPERTIES	9th & L STREETS CRESCENT CITY, CA UST # 1TDN030	Collected On: 11/23/04	
Ы	The water from your site:	093168	
Client Name:	The water fi	SHN ref#	

Has been tested and certified as acceptable to be discharged into the City of Eureka municipal sewer system.

12 GALLONS Amount Discharged:

Date Discharged: 1/24/05

DAVID R. PAINE

Certified by:

SHN CONSULTING ENGINEERS & GEOLOGISTS, INC.

City of Eureka Wastewater Discharge Permit #65

11-10-04	13 40 14 20 14 20 14 50 15 20 15 20 16 20 17 20 17 20 19 30 9 50	VOC's (ppm)	11-12-04	8 30 9 20 7 30 10 30 11 00 11 30	VOC's (ppm
	14 00 14 20 14 50 15 20 15 20 16 20 16 50 17 20 17 20 19 50	000000		900 730 1000 1100 1130	0
1/- 10-04	14 20 1450 1520 1520 1620 1620 1720 1720 1720	000000		730 1000 1000 1130	0
1/-10-04	1450 1520 1520 1620 1650 1720 1720 1930	00000		1000 1030 1100 1130	0
17-10-04	1520 1550 1620 1650 1720 3 930	0000		11 30 11 00 1130	8
1/-10-04	15.50 16.20 16.50 17.20 17.20 17.20	0 0		1130	(A)
11-10-04	1620 1650 1720 3 930	0		1130	-
11-10-04	1650	10		11	0
11-10-04	1720	10		1200	2
1/-10-04	950	0	Name and the second	1230	0
	9 50		Description of the second	1200	0
	10:15	0		1330	0
		(a)		1400	00
	10 30	O	11-15-04	900	0
	10 50	0		930	8
	1120	0		1000	
	1150	0		1030	0
	1220	0		1100	\$
	12 50	0		//30	0
	1320	0	9-2-3-10-10-10-10-10-10-10-10-10-10-10-10-10-	1200	A
	1350	0		1230	0
1/	1420	0		1300	€
_ V	1450	0		1330	4
	1520	0		1400	8
811-11-04	830	0		1430	0
1	900	0	11-16-2004	६३०	10-
	930	2		900	1
	(0) 00	à		930	8
	10 30	0		1000	4
	1130	0		1030	0
	1/30	8		1100	0
	19 00	A		1130	ŏ
	/230	0		(200.	\$
	1300	000		1230	0
	1330	9		1300	0
	1400	<u>0</u> 6		1330	0
	1430	8		1400	фф
	1300	9		1430	

Breuthing Zone

Date	Time	VOC's (ppm)	Date	Time	VOC's (ppm)
11-17-2004	800	0	11-19-2004	1/30	0
	830	ě	1	1200	0
	900	4		1230	42
	930	0		1300	d-
	1000	0-		1330	0
	1030	9	*	1400	A
	1100	Ŏ	1 7		
	1130	6			
	(200	0			
	1230	0			
	1300	0			
	1330	0			
	१५००	0			
	1430	0			
*	1500	0			
	1530	4			
V	- /600				
11-18-04	င်တ	0			
1	830	-0			
	900	0			
	930	0			
	fœœ	30			
	1030	0			
100	1100	0			
	1130	Ð		l)	
	1200	0			
	1230	0		a commission	
	1300	A			
	1330	A			
	1400	0			
	1130	0			
1	1500	0			
1-19-2004	రింల	4			
1	830	1)			
	900	#			
	930	0			
	1000	0			
	1030	0			
V	1100	8		1 10	



Table 2-1 Groundwater Elevation Summary Price Trust Property, Crescent City, California

Sample	Date	Top of Casing Elevation	Depth to	Groundwater Elevation
Location	Measured	(feet MSL) ¹	Water ² (feet)	(feet MSL)
MW-1	01/12/01	30.44	9.87	20.57
	04/05/01		9.38	21.06
	10/12/01	30.44 ³	11.90	18.54
	01/09/02		5.06	25.38
	04/05/02		7.66	22.78
	07/02/02		9.57	20.87
	10/09/02		11.63	18.81
	12/05/02		12.86	17.58
	01/06/03		5.81	24.63
	04/08/03		5.10	25.34
	07/09/03		9.10	21.34
	10/08/03		11.18	19.26
	01/07/04		5.52	24.92
	04/14/04		7.55	22.89
	07/08/04		9.82	20.62
	11/01/04		10.76	19.68
	11/23/04		11.87	18.57
	01/11/05		6.99	23.45
MW-2	01/12/01	30.53	10.72	19.81
	04/05/01		10.49	20.04
	10/12/01	30.46 ³	12.88	17.58
	01/09/02		7.78	22.68
	04/05/02		9.43	21.03
	07/02/02		10.81	19.65
	10/09/02		12.48	17.98
	12/05/02		12.32	18.14
	01/06/03		8.14	22.32
	04/08/03		7.82	22.64
	07/09/03		10.53	19.93
	10/08/03		12.11	18.35
	01/07/04		8.84	21.62
	04/14/04		9.43	21.03
	07/08/04		11.05	19.41
	11/01/04		11.07	19.39
	11/23/04		11.35	19.11
	01/11/05		9.02	21.44
MW-3	01/12/01	28.52	9.73	18.79
	04/05/01		9.81	18.71
	10/12/01	28.51 ³	11.42	17.09
	01/09/02		7.78	20.73
	04/05/02		9.20	19.31
	07/02/02		10.04	18.47
	10/09/02		11.17	17.34

Table 2-1 Groundwater Elevation Summary Price Trust Property, Crescent City, California

C	D.:	Top of Casing Floration		
Sample Location	Date Measured	Top of Casing Elevation (feet MSL) ¹	Depth to Water ² (feet)	Groundwater Elevation (feet MSL)
MW-3	12/05/02		11.18	17.33
cont'd	01/06/03		8.15	20.36
	04/08/03		7.86	20.65
	07/09/03		9.72	18.79
	10/08/03		10.78	17.73
	01/07/04		7.89	20.62
	04/14/04		8.93	19.58
	07/08/04		9.91	18.60
	11/01/04		10.15	18.36
	11/23/04		10.26	18.25
	01/11/05		8.22	20.29
MW-4	04/05/01	29.33	8.50	20.83
	10/12/01	29.35 ³	10.94	18.41
	01/09/02		4.72	24.63
	04/05/02		6.87	22.48
	07/02/02		8.64	20.71
	10/09/02		10.67	18.68
	12/05/02		10.86	18.49
	01/06/03	29.35	5.30	24.05
	04/08/03		4.66	24.69
	07/09/03		8.21	21.14
	10/08/03		10.21	19.14
	01/07/04		5.18	24.17
	04/14/04		6.79	22.56
	07/08/04		8.88	20.47
	11/01/04		9.78	19.57
	11/23/04		9.89	19.46
	01/11/05		6.19	23.16
MW-5	04/05/01	29.09	9.12	19.97
	10/12/01		11.45	17.64
	01/09/02		6.06	23.03
	04/05/02		7.88	21.21
	07/02/02		9.44	19.65
	10/09/02		11.16	17.93
	12/05/02		11.26	17.83
	01/06/03		6.52	22.57
	04/08/03		6.12	22.97
	07/09/03		9.02	20.07
	10/08/03		10.72	18.37
	01/07/04		6.35	22.74
	04/14/04		6.67	22.42
	07/08/04		9.52	19.57
	11/01/04		10.11	18.98
	11/23/04		10.20	18.89
	01/11/05		6.91	22.18

Table 2-1 Groundwater Elevation Summary Price Trust Property, Crescent City, California

Sample	Date	Top of Casing Elevation	Depth to	Groundwater Elevation
Location	Measured	(feet MSL) ¹	Water ² (feet)	(feet MSL)
MW-6	10/12/01	31.14	14.01	17.13
	01/09/02		9.41	21.73
	04/05/02		11.29	19.85
	07/02/02		12.44	18.70
	10/09/02		13.75	17.39
	12/05/02		13.72	17.42
	01/06/03		9.86	21.28
	04/08/03		9.61	21.53
	07/09/03		12.10	19.04
	10/08/03		13.35	17.79
	01/07/04		9.69	21.45
	04/14/04		11.19	19.95
	07/08/04		12.41	18.73
	11/01/04		12.64	18.50
	11/23/04		12.76	18.38
	01/11/05		10.27	20.87
MW-7	12/05/02	22.13	5.85	16.28
	01/06/03		2.77	19.36
	04/08/03		2.61	19.52
	07/09/03		4.70	17.43
	10/08/03		5.61	16.52
	01/07/04		2.51	19.69
	04/14/04		3.40	18.73
	07/08/04		4.83	17.30
	11/01/04		5.08	17.05
	11/23/04		5.28	16.85
	01/11/05		2.64	19.49

- 1. MSL: Mean Sea Level.
- 2. Below Top of Casing
- 3. On November 2, 2001 all site wells were resurveyed, well elevations were referenced to well MW-1 to the nearest 0.01-foot.

Table 2-2									
Summary of Groundwater Flow Direction and Gradient									
Price Trust Property, Crescent City, California									
Date	Groundwater Gradient								
Measured Flow Direction (feet/foot)									
1/12/2001	East	0.015							
4/5/2001	East	0.020							
10/12/2001	Northeast	0.018							
1/9/2002	Northeast	0.035							
4/5/2002	Northeast	0.029							
7/2/2002	Northeast	0.020							
10/9/2002	Northeast	0.013							
12/5/2002	Northeast	0.032							
1/6/2003	Northeast	0.039							
4/8/2003	Northeast	0.029							
7/9/2003	Northeast	0.035							
10/8/2003	Northeast	0.026							
1/7/2004	Northeast	0.040							
4/14/2004	Northeast	0.030							
7/8/2004	Northeast	0.030							
11/1/2004	Northeast	0.018							
1/11/2005	Northeast	0.030							

Table 2-3 Groundwater Analytical Summary Price Trust Property, Crescent City, California (in ug/L)¹

(ii ug/L)										
Sample Location	Sample Date	TPHMO ²	TPHD ²	TPHG ³	B^4	T^4	\mathbf{E}^4	X^4	MTBE ⁴	N^5
MW-1	01/12/01	<170 ⁶	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA ⁷	NA
	04/05/01	NA	NA	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<3.0	NA
	10/12/01	<170	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
	01/09/02	<170	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0	NA
	04/05/02	<170	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<1.0	<2.5
	07/02/02	<170	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	10/09/02	<170	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	<3.0	<2.5
	01/06/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	04/08/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	07/09/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	10/08/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	01/07/04	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	04/14/04	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	07/08/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	11/01/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	01/11/05	NA	< 50 ⁴	< 50	< 0.50	< 0.50	< 0.50	< 0.50	ND^5	NA
MW-2	01/12/01	<170	<50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	04/05/01	NA	NA	50	<0.50	<1.0	<0.50	<0.50	<3.0	NA
	10/12/01	740	<50	64	<0.50	<0.50	<0.50	0.56	<0.50	<2.5
	01/09/02	<170	<50	79	<0.50	<0.50	<0.50	0.52	<1.0	NA
	04/05/02	<170	<50	65	<0.50	<0.50	<0.50	0.51	<1.0	<2.5
	07/02/02	<170	<50	51	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/09/02	<170	<50	72	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50	52	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	04/08/03	NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	07/09/03	NA	<50	<50	<0.50	<1.1	<0.50	<0.50	NA	<2.5
	10/08/03	NA	<50	92	<0.50	<0.50	<0.50	<0.50	NA	NA
	01/07/04	NA NA	<50	<50	<0.50	< 0.50	<0.50	<0.50	NA NA	NA
	04/14/04	NA NA	<50	84	<0.50	<1.0	<0.50	<0.50	NA NA	NA NA
	07/08/04		<50	74	<0.50	<1.0	<0.50	<0.50		
	11/01/04 01/11/05	NA NA	<50	60	< 0.50	<0.50	<0.50	<0.50	NA NA	NA NA
MW			<50	81	< 0.50	<0.50	<0.50	<0.50		NA NA
MW-3	01/12/01 04/05/01	<170 NA	<50 NA	<50 <50	<0.50 <0.50	<0.50	<0.50	<0.50 <0.50	NA <3.0	NA NA
	10/12/01	<170	<50	<50	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50	<2.5
	01/09/02	<170	<50 <50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	NA
	01/05/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<1.0	<2.5
	07/02/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	NA	<2.5
	10/09/02	<170	<50	<50	<0.50	<0.50	<0.50	<0.50	<3.0	<2.5
	01/06/03	NA	<50 <50	<50	<0.50	<0.50	<0.50	<0.50	<3.0 NA	<2.5
	01/06/03	NA NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	<2.5
	07/09/03	NA NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	<2.5
	10/08/03	NA NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	NA
	01/07/04	NA NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	NA NA
	01/07/04	NA NA	<50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	NA NA
	07/08/04	NA NA							NA NA	NA NA
	11/01/04	NA NA	<50 <50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	NA NA
	01/11/05	NA NA	<50 <50	<50	<0.50	<0.50	<0.50	<0.50	NA NA	NA
	01/11/03	11/1	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	11/1	1 1/1

Table 2-3 Groundwater Analytical Summary Price Trust Property, Crescent City, California (in ug/L)¹

(in ug/L)										
Sample Location	Sample Date	TPHMO ²	TPHD ²	TPHG ³	\mathbf{B}^4	T ⁴	E ⁴	X ⁴	MTBE ⁴	N^5
MW-4	04/05/01	<170	1,700	13,000	230	110	120	990	230	NA
	10/12/01	<170	1,300	11,000	<2.5	<2.5	670	66.9	<2.5	270
	01/09/02	<170	260	7,000	< 0.50	0.68	420	32.79	<1.0	NA
	04/05/02	<170	420	13,000	< 0.50	0.84	760	78.6	<1.0	230
	07/02/02	<170	990	16,000	69	120	800	63	NA	270
	10/09/02	<170	710	15,000	<160	<300	850	<150	<400	210
	01/06/03	NA	1,200	9,900	<90	<170	460	<70	NA	100
	04/08/03	NA	1,100	7,800	<70	<180	520	51	NA	200
	07/09/03	NA	1,200	12,000	<120	<280	640	53	NA	130
	10/08/03	NA	530	13,000	<120	130	580	<80	NA	50
	01/07/04	NA	1,100	8,300	<80	<180	390	27	NA	NA
	04/14/04	NA	960	11,000	<90	<240	500	<75	NA	NA
	07/08/04	NA	1,700	12,000	<100	<250	590	<80	NA	NA
	11/01/04	NA	1,900	12,000	< 0.50	0.84	390	25.64	NA	NA
	11/23/04	NA	NA	12,000	<250	190	580	82	NA	NA
	01/11/05	NA	1,400	13,000	< 0.50	0.96	< 0.50	29.76	NA	NA
MW-5	04/05/01	NA	NA	6,200	<25	<60	62	<25	39	NA
	10/12/01	<170	590	4,400	<1.0	1.1	19	4.8	<1.0	11
	01/09/02	<170	140	3,700	< 0.50	0.73	18	5.2	<1.0	NA
	04/05/02	<170	160	4,300	< 0.50	0.5	21	7.03	<1.0	6.3
	07/02/02	<170	330	5,100	<45	<40	< 50	<26	NA	< 5.0
	10/09/02	<170	220	4,600	<12	<70	<50	<35	<75	3.9
	01/06/03	NA	730	5,200	<15	<75	<40	<40	NA	4
	04/08/03	NA	520	3,700	<15	<66	< 50	<25	NA	3.8
	07/09/03	NA	470	3,900	<9.5	<60	<30	24	NA	2.7
	10/08/03	NA	210	4,100	<5.0	< 56	<38	<17	NA	<2.5
	01/07/04	NA	630	3,400	<55	<55	<30	<14	NA	NA
	04/14/04	NA	320	2,500	<5.0	<40	<25	<14	NA	NA
	07/08/04	NA	630	3,400	<35	<40	<20	<10	NA	NA
	11/01/04	NA	750	3,700	< 0.50	<0.50	3.3	0.85	NA	NA
	11/23/04	NA	NA	3,600	<20	<60	<30	<40	NA	NA
	01/11/05	NA	550	2,300	< 0.50	<0.50	3.6	0.8	NA	NA
MW-6	10/12/01	<170	420	5,700	11	4.4	96	31.9	<1.0	16
11211	01/09/02	<170	130	5,900	19	7.2	180	43.4	<1.0	NA
	04/05/02	<170	79	2,500	9.6	2.8	35	15.4	<1.0	6.7
	07/02/02	<170	140	2,900	<50	<41	31	14	NA	<2.5
	10/09/02	<170	100	3,300	32	<41	67	23	<100	2.7
	01/06/03	NA	410	4,300	<100	<80	120	24	NA	8.7
	04/08/03	NA	160	1,200	18	<20	24	7.3	NA	3.8
	07/09/03	NA NA	200	1,700	21	<40	29	11	NA NA	3.1
	10/08/03	NA NA	92	2,500	<38	<38	25	11	NA NA	<2.5
	01/07/04	NA NA	270	3,000	44	<60	92	16	NA NA	NA
	01/07/04	NA NA	140	1,300	<20	<24	16	6.9	NA NA	NA NA
	04/14/04	NA NA		•					NA NA	NA NA
			210	1,400	<20	<20	15	6.6		
	11/01/04	NA NA	290	2,200	8.7	3.9	12	15.5	NA NA	NA
	11/23/04	NA NA	NA 212	5,200	85	58	220	58	NA NA	NA
	01/11/05	NA	310	3,000	5.2	2.8	120	24.9	NA	NA

$Table \ 2-3$ $Groundwater \ Analytical \ Summary$ $Price \ Trust \ Property, \ Crescent \ City, \ California$ $\left(in \ ug/L\right)^1$

Sample Location	Sample Date	TPHMO ²	TPHD ²	TPHG ³	\mathbf{B}^4	T^4	\mathbf{E}^4	X ⁴	MTBE ⁴	\mathbf{N}^5
MW-7	12/05/02	<170	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<3.0	<2.5
	01/06/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	04/08/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	07/09/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	10/08/03	NA	< 50	<50	< 0.50	< 0.50	< 0.50	< 0.50	NA	<2.5
	01/07/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	04/14/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	07/08/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	11/01/04	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA
	01/11/05	NA	< 50	< 50	< 0.50	< 0.50	< 0.50	< 0.50	NA	NA

- 1. ug/L: micrograms per Liter
- Total Petroleum Hydrocarbons as Motor Oil (TPHMO) and as Diesel (TPHD) analyzed in general accordance with EPA Method 8015B.
- 3. Total Petroleum Hydrocarbons as Gasoline (TPHG) analyzed in general accordance with EPA Method 8015B.
- 4. Benzene (B), Toluene (T), Ethylbenzene (E), total Xylenes (X), and Methyl Tertiary-Butyl Ether (MTBE) analyzed in general accordance with EPA Method 8021B or 8260B.
- 5. Naphthalene (N) analyzed in general accordance with EPA Method 8310.
- 6. "<" denotes a laboratory value less than the method detection limit.
- 7. NA: Not Analyzed

Table 2-4
Summary of Natural Attenuation Results
Price Trust Property, Crescent City, California

Price Trust Property, Crescent City, California												
Sample	Sample	DO^1	DCO_2^{-1}	ORP ¹	Diss. Fe ³	NO_3^{5}	SO_4^{5}	\mathbf{Alk}^7	Methane ⁸			
Location	Date	(ppm)	(ppm) ²	(ppm)	(ug/L)4	(mg/L) ⁶	(mg/L)	(mg/L)	(ug/L)			
3.6317.4	04 /40 /04				_	Ü		_				
MW-1	01/12/01	2.50	40	140	<1009	2	16	66	NA ¹⁰			
	04/05/01	4.36	45	99	<100	0.76	11	86	<0.010			
	10/12/01	1.18	40	39	NA	NA	NA	NA	NA			
	01/09/02	3.42	40	50	NA	NA	NA	NA	NA			
	04/05/02	3.48	35	127	NA 100	NA	NA	NA	NA			
	07/02/02	3.37	30	151	<100	NA	NA	NA	NA			
	10/09/02	3.55	40	177	<100	NA	NA	NA	NA			
	01/06/03	4.03	40	223	<100	NA	NA	NA	NA			
	04/08/03	6.55	30	256	<100	NA	NA	NA	NA			
	07/09/03	3.99	30	275	<100	NA	NA	NA	NA			
	10/08/03	4.12	25	281	NA	NA	NA	NA	NA			
	01/07/04	5.47	20	303	NA NA	NA	NA	NA NA	NA NA			
	04/14/04	5.49	25	264	NA	NA	NA	NA NA	NA			
	07/08/04	4.19	40	106	NA .500	NA 0.06	NA 16	NA	NA NA			
	11/01/04	3.53	25	85	<500	0.96	16 N/A	72 N/A	NA NA			
	11/23/04	5.70	60	1.25	NA 200	NA 0.20	NA ac	NA 50	NA			
MW-2	01/11/05	6.86	25	-15	<300	0.30	26	52 190	NA NA			
IVI VV -Z	01/12/01 04/05/01	0.73	120 125	79 80	9,700	<0.10	2.9	220	NA 8.3			
		1.48 0.61	150	22	21,000 NA	<0.10 NA	<0.50 NA	NA	NA			
	10/12/01 01/09/02	0.01	120	128	NA NA	NA NA	NA NA	NA NA	NA NA			
		0.28	100	148	NA NA	NA NA	NA NA	NA NA	NA NA			
	04/05/02	0.48	120	188	19,000	NA NA	NA NA	NA NA	NA NA			
	10/09/02	0.36	120	161	20,000	NA NA	NA NA	NA NA	NA NA			
	01/06/03	0.34	160	209	18,000	NA NA	NA NA	NA	NA NA			
	04/08/03	0.34	80	254	18,000	NA NA	NA	NA	NA NA			
	07/09/03	0.57	130	277	26,000	NA NA	NA NA	NA	NA NA			
	10/08/03	0.89	140	275	NA	NA	NA	NA	NA NA			
	01/07/04	0.60	120	293	NA	NA NA	NA	NA	NA NA			
	04/14/04	0.69	100	260	NA	NA	NA	NA	NA NA			
	07/08/04	0.65	180	-98	NA	NA	NA	NA	NA			
	11/01/04	0.75	80	27	6,100	<0.10	2.4	160	NA NA			
	11/23/04	3.03	215	-16	NA	NA	NA	NA	NA			
	01/11/05	0.86	370	-71	52.000	<0.10	1.2	420	NA			
MW-3	01/12/01	0.71	40	27	280	<0.10	11	95	NA			
	04/05/01	1.26	50	81	530	<0.10	11	230	<0.010			
	10/12/01	0.29	60	56	NA	NA	NA	NA	NA			
	01/09/02	0.28	50	141	NA	NA	NA	NA	NA			
	04/05/02	0.26	40	151	NA	NA	NA	NA	NA			
	07/02/02	0.29	30	188	720	NA	NA	NA	NA			
	10/09/02	0.78	35	195	600	NA	NA	NA	NA			
	01/06/03	0.41	65	224	190	NA	NA	NA	NA			
	04/08/03	0.40	35	258	340	NA	NA	NA	NA			
	07/09/03	0.50	30	273	270	NA	NA	NA	NA			
	10/08/03	0.55	25	284	NA	NA	NA	NA	NA			
	01/07/04	0.71	20	294	NA	NA	NA	NA	NA			
	04/14/04	0.73	25	253	NA	NA	NA	NA	NA			
				· · · · · · · · · · · · · · · · · · ·				·				

Table 2-4
Summary of Natural Attenuation Results
Price Trust Property, Crescent City, California

Price Trust Property, Crescent City, California												
Sample	Sample	DO^1	DCO_2^{-1}	ORP ¹	Diss. Fe ³	NO_3^{5}	SO_4^{5}	Alk ⁷	Methane ⁸			
Location	Date	(ppm)	(ppm) ²	(ppm)	(ug/L) ⁴	(mg/L) ⁶	(mg/L)	(mg/L)	(ug/L)			
					ŭ	Ū						
MW-3	07/08/04	0.61	40	61	NA	NA	NA	NA	NA			
Cont'd	11/01/04	0.76	30	91	< 500	< 0.10	13	69	NA			
	11/23/04	2.54	50	132	NA	NA	NA	NA	NA			
	01/11/05	1.06	20	53	<300	< 0.10	12	80	NA			
MW-4	04/05/01	1.81	150	110	41,000	< 0.10	11	100	4.6			
	10/12/01	0.15	325	15	NA	NA	NA	NA	NA			
	01/09/02	0.18	120	75	NA	NA	NA	NA	NA			
	04/05/02	0.21	150	123	NA	NA	NA	NA	NA			
	07/02/02	1.06	170	153	44,000	NA	NA	NA	NA			
	10/09/02	0.29	80	147	29,000	NA	NA	NA	NA			
	01/06/03	0.31	170	152	32,000	NA	NA	NA	NA			
	04/08/03	0.39	100	232	24,000	NA	NA	NA	NA			
	07/09/03	0.41	110	256	26,000	NA	NA	NA	NA			
	10/08/03	0.53	120	-201	NA	NA	NA	NA	NA			
	01/07/04	0.93	150	278	NA	NA	NA	NA	NA			
	04/14/04	0.76	120	242	NA	NA	NA	NA	NA			
	07/08/04	0.63	200	-84	NA	NA	NA	NA	NA			
	11/01/04	0.75	120	-18	22,000	0.11	1.5	120	NA			
	11/23/04	3.28	215	60	NA	NA	NA	NA	NA			
	01/11/05	0.86	750	-77	230,000	0.28	7.9	530	NA			
MW-5	04/05/01	0.91	120	96	14,000	< 0.10	3.1	320	4.3			
	10/12/01	0.16	250	51	NA	NA	NA	NA	NA			
	01/09/02	0.19	100	111	NA	NA	NA	NA	NA			
	04/05/02	0.21	50	114	NA	NA	NA	NA	NA			
	07/02/02	0.27	60	135	12,000	NA	NA	NA	NA			
	10/09/02	0.29	120	154	13,000	NA	NA	NA	NA			
	01/06/03	0.33	165	171	17,000	NA	NA	NA	NA			
	04/08/03	0.61	45	236	12,000	NA	NA	NA	NA			
	07/09/03	0.40	50	255	24,000	NA	NA	NA	NA			
	10/08/03	0.52	60	-205	NA	NA	NA	NA	NA			
	01/07/04	0.56	80	274	NA	NA	NA	NA	NA			
	04/14/04	5.60	30	240	NA	NA	NA	NA	NA			
	07/08/04	0.57	70	-87	NA	NA	NA	NA	NA			
	11/01/04	0.69	70	13	6,900	< 0.10	1.7	96	NA			
	11/23/04	2.79	200	3	NA	NA	NA	NA	NA			
	01/11/05	0.82	195	10	14,000	< 0.10	1.5	170	NA			
MW-6	10/12/01	0.16	150	62	NA	NA	NA	NA	NA			
	01/09/02	0.20	120	121	NA	NA	NA	NA	NA			
	04/05/02	0.44	100	103	NA	NA	NA	NA	NA			
	07/02/02	0.26	100	188	29,000	NA	NA	NA	NA			
	10/09/02	0.29	120	154	25,000	NA	NA	NA	NA			
	01/06/03	0.33	160	177	24,000	NA	NA	NA	NA			
	04/08/03	0.29	95	244	27,000	NA	NA	NA	NA			
	07/09/03	0.44	80	266	11,000	NA	NA	NA	NA			
	10/08/03	0.48	100	268	NA	NA	NA	NA	NA			
	01/07/04	0.57	90	280	NA	NA	NA	NA	NA			
	04/14/04	0.61	70	245	NA	NA	NA	NA	NA			
ш	1											

Table 2-4 Summary of Natural Attenuation Results Price Trust Property, Crescent City, California

Sample Location	Sample Date	DO ¹ (ppm)	DCO ₂ ¹ (ppm) ²	ORP ¹ (ppm)	Diss. Fe ³ (ug/L) ⁴	NO ₃ ⁵ (mg/L) ⁶	SO ₄ ⁵ (mg/L)	Alk ⁷ (mg/L)	Methane ⁸ (ug/L)
MW-6	07/08/04	0.58	100	-93	NA	NA	NA	NA	NA
Cont'd	11/01/04	0.69	220	-45	22,000	< 0.10	1.7	150	NA
	11/23/04	2.85	850	-8	NA	NA	NA	NA	NA
	01/11/05	0.92	500	-2	42,000	< 0.10	1.5	170	NA
MW-7	12/05/02	1.82	20	244	<100	NA	NA	NA	NA
	01/06/03	4.81	15	168	<100	NA	NA	NA	NA
	04/08/03	6.96	20	224	<100	NA	NA	NA	NA
	07/09/03	6.33	20	249	<100	NA	NA	NA	NA
	10/08/03	3.92	20	265	NA	NA	NA	NA	NA
	01/07/04	5.92	15	276	NA	NA	NA	NA	NA
	04/14/04	7.21	15	246	NA	NA	NA	NA	NA
	07/08/04	5.78	40	115	NA	NA	NA	NA	NA
	11/01/04	4.81	20	98	< 500	1.3	11	65	NA
	11/23/04	6.02	40	117	NA	NA	NA	NA	NA
	01/11/05	5.52	20	100	<300	1.7	10	62	NA

- 1. Dissolved Carbon Dioxide (DCO2) measured with a field test kit, Dissolved Oxygen (DO), and Oxidation-Redu
- 2. ppm: parts per million
- 3. Dissolved iron (Diss. Fe) analyzed in general accordance with EPA Method 200.7.
- 4. ug/L: micrograms per Liter
- 5. Nitrate (NO₃) and Sulfate (SO₄) analyzed in general accordance with EPA Method 300.0.
- 6. mg/L: milligrams per Liter.
- 7. Alkalinity (Alk) analyzed in general accordance with EPA Method 2320B.
- 8. Dissolved Methane (Methane) analyzed in general accordance with RSK-175.
- 9. <: denotes a laboratory value less than the method detection limit.
- 10. NA: Not Analyzed

Table 2-5 Summary of Inorganic Analysis Price Trust Property, Crescent City, California (in mg/L)¹

Sample Location	Sample Date	Ammonia Nitrogen	COD^2	TPP ³	Alkalinity	Sulfate	Nitrate	TDS ⁴	$H_2O_2^{5}$	Citric Acid
MW-1	11/1/04	$< 0.20^6$	< 5.0	< 0.020	72	16	0.96	130	NA	NA
	1/11/05	< 0.20	13	0.054	52	26	0.30	130	8.5	<10
MW-2	11/1/04	1.5	30	0.075	160	2.4	< 0.10	200	NA	<10
	1/11/05	1.3	630	0.063	420	1.2	< 0.10	830	5.5	<10
MW-3	11/1/04	< 0.20	13	0.032	69	13	< 0.10	140	NA	NA
	1/11/05	< 0.20	6.0	0.038	80	12	< 0.10	150	0.9	<10
MW-4	11/1/04	0.39	61	0.17	120	1.5	0.11	160	NA	NA
	1/11/05	0.32	830	0.23	530	7.9	0.28	1,100	35.2	<10
MW-5	11/1/04	0.22	46	0.23	96	1.7	< 0.10	140	NA	NA
	1/11/05	< 0.20	110	0.074	170	1.5	< 0.10	280	2.1	<10
MW-6	11/1/04	2.6	61	0.13	150	1.7	< 0.10	190	NA	NA
	1/11/05	2.1	280	0.23	170	1.5	< 0.10	370	1.1	<10
MW-7	11/1/04	< 0.20	8.2	0.12	65	11	1.3	140	NA	NA
	1/11/05	< 0.20	< 5.0	0.003	62	10	1.7	140	1.0	<10

^{1.} mg/L: milligrams per Liter

 $^{{\}bf 2. \ COD: Chemical\ Oxygen\ Demand\ analyzed\ in\ general\ accordance\ with\ EPA\ Method\ No.\ 410.4}$

^{3.} TPP: Total Phosphate as Phosphorous analyzed in general accordance with EPA Method No. 365.2.

^{4.} TDS: Total Dissolved Solids analyzed in general accordance with EPA Method No. 160.1

^{5.} H₂O₂: Hydrogen peroxide analyzed by titration

 $^{6.\,&}lt;:\,$ denotes a value less than the laboratory detection limit.

^{7.} NA: Not Analyzed

Table 2-6

Summary of Dissolved Metal Analysis Price Turst Property. Crescent City, California

(in ug/L)¹

	ī								1	(III ug			1	1			1					
Sample Location	Sample Date	Fe^2	Be^2	Al^2	V^2	Cr^2	Mn ²	Co²	Ni ²	Cu²	Zn ²	As ²	Se ²	Mo ²	Ag^2	Cd^2	Sb^2	Ba ²	Hg^2	Tl^2	Pb^2	\mathbf{U}^2
		300					50				5,000				100							
CA Prima	ry MCL ³	(sec) ⁴	4	1,000	NA^5	50	(sec)	NA	100	1,300	(sec)	50	50	NA	(sec)	5	6	1,000	2	2	15	NA
MW-1	11/1/04	< 500	<4.0	<200	<3.0	< 5.0	< 5.0	< 5.0	6.7	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	<300	<4.0	<200	<3.0	9.5	< 5.0	< 5.0	7.2	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0
MW-2	11/1/04	6,100	<4.0	<200	<3.0	< 5.0	730	< 5.0	< 5.0	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	110	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	52,000	<4.0	2,600	<3.0	16	3,100	< 5.0	10	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	300	<1.0	<2.0	< 5.0	< 5.0
MW-3	11/1/04	< 500	<4.0	<200	<3.0	< 5.0	890	5.8	< 5.0	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	7.4	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	<300	<4.0	<200	<3.0	< 5.0	620	< 5.0	9.4	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	8.5	<1.0	<2.0	< 5.0	< 5.0
MW-4	11/1/04	22,000	<4.0	<200	<3.0	< 5.0	1,300	< 5.0	< 5.0	<10	<100	11	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	8.7	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	230,000	<4.0	1,400	<3.0	210	7,800	6.1	12	<10	<100	12	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	41	<1.0	<2.0	45	< 5.0
MW-5	11/1/04	6,900	<4.0	<200	<3.0	< 5.0	1,700	< 5.0	< 5.0	<10	<100	5.9	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	6.8	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	14,000	<4.0	770	<3.0	45	3,500	< 5.0	6.1	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	9.1	<1.0	<2.0	< 5.0	< 5.0
MW-6	11/1/04	22,000	<4.0	<200	<3.0	< 5.0	2,600	< 5.0	< 5.0	<10	<100	14	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	25	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	42,000	<4.0	720	<3.0	58	5,400	10	26	<10	<100	5.9	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	45	<1.0	<2.0	< 5.0	< 5.0
MW-7	11/1/04	< 500	<4.0	<200	<3.0	13	< 5.0	< 5.0	17	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0
	1/11/05	<300	<4.0	<200	<3.0	21	< 5.0	< 5.0	14	<10	<100	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<2.0	< 5.0	< 5.0

1. ug/L: micrograms per Liter

2. Metals, abbreviated as follows:

Co: Cobalt Mo: Molybdenum Fe: Iron Ag: Silver Be: Beryllium Ni: Nickel Cu: Copper Al: Aluminum Cd: Cadmium Zn: Zinc Sb: Antimony V: Vanadium Ba: Barium Cr: Chromium As: Arsenic Se: Selenium Hg: Mercury Mn: Manganese

Tl: Thallium Pb: Lead U: Uranium

3. CA Primary MCL. California Department of Health Services Primary Maximum Contaminant Level (Marshack, 2004)

4. sec: California Department of Health Services Secondary Maximum Contaminant Level (Marshack, 2004)

5. NA: Not Available



Jan-25-2005 12:30

From-ALPHA ANALYTICAL

775 355 0406

T-040 P.002/006 F-705



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ANALYTICAL REPORT

Northcoast Laboratories 5680 West End Road Arcata, CA 95521 Attn: Loretta Tomlin Phone: (707) 822-4649 Fax: (707) 822-6831

Date Received 01/13/05

Job#:

Dissolved Metals by ICPMS EPA Method 200.8

	7	Parameter	Concent	ration	Reporting	Date	Date
		* merret mr			Limit	Sampled	Analyze
		2					
Client ID :: 0:	501203-1K MW-7 (C	Dissolved)					****
Lab ID: N	OC05011302-01A	Beryllium, Dissolved		ND '	4.0 µg/L	03/11/05	01/20/05
		Aluminum, Dissolved		ND	200 µg/L	01/11/05	01/20/05
		Vanadium, Dissolved		ND	3.0 µg/L	01/11/05	01/20/05
		Chromium, Dissolved		21	5.0 µg/L	01/11/05	01/20/05
		Manganese, Dissolved		ND.	5.0 μg/L	01/11/05	01/20/05
		Cobalt, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
		Nickel, Dissolved		14	5.0 µg/L	01/11/05	01/20/05
		Copper, Dissolved		ND	10 pg/L	01/11/05	01/20/05
		Zine, Dissolved		ND	100 µg/L	01/11/05	01/20/05
		Arsenic, Dissolved		NO	5.0 µg/L	01/13/05	01/20/05
- 1	for the con-	Scienium, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
14	*	Molybdenum, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
i,		Silver, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
60		Cadmium, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
		Antimony, Dissolved		ND	5.0 pg/L	01/11/05:	01/20/05
		Barium, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
1.7		Mercury, Dissolved		ND	1.0 µg/1	01/11/05	01/20/05
		Thallium, Dissolved		ND	2.0 µg/L	01/11/05	01/20/05
		Lead, Dissolved		ND .	5.0 µg/L	01/11/05	01/20/05
		Uranium, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
. 1		25. 21. 28					
	501203-2IC MW-I (D	· ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^			1000000000		
Lab ID: N	OC05011302-02A	Beryllium, Dissolved		ND	4.0 µg/L	01/11/05	01/20/05
		Aluminum, Dissolved		ND	200 µg/L	01/11/05	01/20/05
***		Vanadium, Dissolved		ND	3.0 µg/L	01/11/05	01/20/05
7.		Chromium, Dissolved		9.5	.5.0 يوبر L	01/11/05	01/20/05
		Manganese, Dissolved		ND	⊾/وير 5.0	01/11/05	01/20/05
100		Cobalt, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
		Nickel, Dissolved		7.2	5.0 μg/Ľ	01/11/05	01/20/05
25	114	Copper, Dissolved		ND	10 µg/L	01/11/05	01/20/05
1		Zinc, Dissolved		ND	100 µg/L	01/11/05	01/20/05
1	14	Arsenic, Dissolved		ND	5.0 μg/L	01/11/05	01/20/05
W. I		Scienium, Dissolved		ND	5.0 μg/L	01/11/05	01/20/05
10		Molybdonum, Dissolved		ND	ع/g/L بر 5.0	01/11/05	01/20/05
		Silver, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
** *		Cadmium, Dissolved	38 30320	ND	5.0 µg/L		01/20/05
		Antimony, Dissolved		ND	5.0 µg/L		01/20/05
		Barium, Dissolved		ND	5.0 µg/L	01/11/05	01/20/05
		Mercury, Dissolved		ND	1.0 µg/L	01/11/05	01/20/05
		Thallium, Dissolved		, DD DX	2.0 µg/L	01/11/05	01/20/05
		Lead, Dissolved		ND	5.0 µg/L	701711705	01/20/05
		Uranium, Dissolved		ND	J/gu 5.0	01/11/05	01/20/05



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F 1 = 4			스타스 (1912년 - 1912년				
	11	ANTA CANADA	3				
Client ID:	0501203-3K MW-3 (D	issolved)	ND	4.0 µg/L		01/11/05	01/20/05
Lab ID :	NOC05011302-03A	Beryllium, Dissolved	ND ·	200 µg/L		01/11/05	01/20/05
		Aluminum, Dissolved	ND	3.0 µg/L		01/11/05	01/20/05
		Vanadium, Dissolved	ND	5.0 µg/L	-	01/11/05	01/20/05
		Chromium, Dissolved	620	5.0 µg/L		01/11/05	01/20/05
	1077	Manganese, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	8 8	Coball, Dissolved	9.4	5.0 µg/L		01/11/05	01/20/05
5000	1	Nickel, Dissolved	ND	10 µg/L		01/11/05	01/20/05
?	7.9	Copper, Dissolved	ND	100 µg/L		01/11/05	01/20/05
		Zinc, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	200	Arsenic, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	,	Selenium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Molyadenum, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Silver, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	13	Canmium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Antimony, Dissolved	8.5	5.0 µg/L		01/11/05	01/20/05
		Barium, Dissolved	ND	1.0 µg/L		01/11/05	01/20/05
	(4)	Mercury, Dissolved	ND	2.0 µg/L		01/11/05	01/20/05
		Thallium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
1 2	will a	Lead, Dissolved	ND .	5.0 µg/L		01/11/05	01/20/05
		Uranium, Dissolved	. 100	210 100			
Client ID:	0501203-4K MW-2 (E	(lavloted)					
Lab ID :	NOC05011302-04A	Beryllium, Dissolved	ND	4.0 µg/L		01/11/05	01/20/05
Lao ID .	110003011302-0111	Aluminum, Dissolved	2,600	200 #g/L		01/11/05	01/20/05
5-		Vanadium, Dissolved	NĎ	3.0 µg/L		01/11/05	01/20/05
		Chromium, Dissolved	16	5.0 pg/L		01/11/05	01/20/05
		Manganese, Dissolved	3,100	5.0 µg/L	1.0	01/11/05	01/20/05
772		Cobalt, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Nickel, Dissolved	10	5.0 µg/L		01/11/05	01/20/05
10000	. 17	Copper, Dissolved	ND	10 µg/L		01/11/05	01/20/05
		Zinc, Dissolved	· ND	100 µg/L		01/11/05	01/20/05
		Arsenic, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	3	Selenium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Molybdenum, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Silver, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
		Cadmium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
	*	Antimony, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
5.3		Barium, Dissolved	300	5.0 µg/L		01/11/05	01/20/05
		Mercury, Dissolved	ND	1.0 µg/L		01/11/05	01/20/05
	13	Thallium, Dissolved	ND	2.0 µg/L		01/11/05	01/20/05
	150	Lead, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05
, 7, 1 eri	13.	Uranium, Dissolved	ND	5.0 µg/L		01/11/05	01/20/05

1-



255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778 (775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

Client ID:	0501203-5K MW-6 (D	(seelyed)				
97/20/20/20	NOC05011302-05A	Beryllium, Dissolved	ND	4.0 µg/L	01/11/05 01/20	
Lab ID :	NOC03011302-03A	Aluminum, Dissolved	720	200 µg/L	01/11/05 01/20	
	1000	Vanadium, Dissolved	ND	3.0 µg/L	01/11/05 01/20	
	5.1	Chromium, Dissolved	58	5.0 µg/L	01/11/05 01/20	
		Manganese, Dissolved	5,400 *	50 µg/L	01/11/05 01/20	
	29	Cobalt, Dissolved	10	5.0 µg/L	01/11/05 01/20	
		Nickel, Dissolved	26	5.0 μg/L	01/11/05 01/20	
	1 77	Copper, Dissolved	ND	10 pg/L	01/11/05 01/20	
	T 2	Zinc, Dissolved	ND	100 µg/L	01/11/05 01/20	
	8.77	Arsenic, Dissolved	5.9	5.0 μg/L .	01/11/05 01/20	
4.5		Selenium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
1 .	1	Molybdenum, Dissolved	ND	5.0 µg/L	01/11/05 01/20	1/05
	. 11-	Silver, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
		Cadmium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
	4	Antimony, Dissolved	ND -	5.0 µg/L	01/11/05 01/20	1/05
		Benium, Dissolved	45	5.0 µg/L	01/11/05 01/20	1/05
		Mercury, Dissolved	ND	1.0 µg/L	01/11/05 01/20	W05
		Thallium, Dissolved	ND	2.0 µg/L	01/11/05 01/20	
		Lead, Dissolved	ND	5.0 pg/L	01/11/05 01/20	1/05
		Uranium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	1/05
100 2000 - 1200 - 1	. 1					
Client ID:	0501203-6K MW-5 (I		2222		01/11/05 01/20	1/05
Lab ID :	NOC05011302-06A	Beryllium, Dissolved	ND	4.0 µg/L		
1000		Aluminum, Dissolved	770	200 μg/L		
	*	Vanadium, Dissolved	ND	3.0 µg/L	01/11/05 01/20	
2		Chromium, Dissolved	45	5.0 μg/L	01/11/05 01/20	
-		Manganese, Dissolved	3,500	5.0 µg/L	0:/11/05 01/20	5.5.50
	63	Cobalt, Dissolved	ND ,	5.0 µg/L	01/11/05 01/20	
		Nickel, Dissolved	6.1	5.0 μg/L	01/11/05 01/20	
		Copper, Dissolved	מא	10 pg/L	01/11/05 01/20	
		Zinc, Dissolved	ND	100 hB/L	01/11/05 01/20	
	No.	Arsenic, Dissolved	ND	5.0 µg/L	03/11/05 01/20	
		Selenium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
1		Molybdenum, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
		Silver, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
		Cadmium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
		Antimony, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
		Barium, Dissolved	9.1	5.0 μg/L	01/11/05 01/20	
		Mercury, Dissolved	ND	1.0 µg/L	01/11/05 01/20	
85		Thallium, Dissolved	ND	2.0 μg/L	01/11/05 01/20	
		Lead, Dissolved	ND	5.0 µg/L	01/11/05 01/20	
	E. 6	Uranium, Dissolved	ND	5.0 µg/L	01/11/05 01/20	/05

***** 20 2000 *** 00.00 ...



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Client 1D:	0501103-7K MW-4 (0				4.0 µ2/L	01/11/05	01/20/05
Leb ID :	NOC05011302-07A	Beryllium, Dissolved	ND		200 µg/L	01/11/05	01/20/05
		Aluminum, Dissolved	1,400		3.0 µg/L	01/11/05	01/20/05
		Vanadium, Dissolved	ND			01/11/05	01/20/05
		Chromium, Dissolved	210	100	5.0 μg/L	01/11/05	01/20/05
	4	Manganese, Dissolved	7,800	•	50 µg/L	01/11/05	01/20/05
		Cobalt, Disselved	6.1		5.0 µg/L	01/11/05	01/20/05
en linear		Nickel, Dissolved	12		5.0 µg/L		01/20/05
1		Copper, Dissolved	ND		10 µg/L	01/11/05	01/20/05
		Zinc, Dissolved	- ND		100 mg/L	01/11/05	01/20/05
		Arsenic, Dissolved	12		5.0 µg/L	01/11/05	
		Selenium, Dissolved	ND		5.0 µg/L	01/11/05	01/20/05
		Molybdenum, Dissolved	ND		5.0 µg/L	01/11/05	01/20/05
		Silver, Dissolved	ND		5.0 ug/L	01/11/05	01/20/05
	the state of	Cadmium, Dissolved	ND		5.0 µg/L	01/11/05	01/20/05
. 3	4 9	Antimony, Dissolved	ND		5.0 pg/L	01/11/05	01/20/05
99.2	1: 1	Banum, Dissolved	41		5.0 µg/L	01/11/05	01/20/05
	100	Mercury, Dissolved	ND		1.0 pg/L	01/11/05	01/20/05
		Thallium, Dissolved	ND		2.0 µg/L	01/11/05	01/20/05
		Lead, Dissolved	45		5.0 µg/L	01/11/05	01/20/05
		Uranium, Dissolved	ND		5.0 µg/L	01/11/05	01/20/05

*Note: Analyte was enalyzed separately on 1/24/05.

Reported in micrograms per liter, per ellent request.

ND - Not Detected

Sarzannia, CA - (916) 366-9089 / Las Vegas, NV - (701) 281-4848 / schoQuipta-malyicale

1/25/05

Report Date

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Page 1 of 1

Sub-Contract Chain of Custody Record

Date Shipped: 1/12/05

Carrier: UPS

. 4			

Coaler#:

Subcontractor:

Alpha Analytical - Uklah

860 Waugh Lane, H-1

Ukiah, CA 95482

Send Results to:

North Coast Labs

5660 West End Road

Arcata, CA 95521

Attn: Loretta Tomlin

(707) 822-4649

Phone: (707) 468-0401

Attention Line: Karen Daly

1 13/05 11:40 Date/Time

Relinquished By: (signature)

Date/Time

Received By (signature)

Relinquished By: (signature)

Date/Time

Received By: (signature)

Date/Time

Relinquished By: (signature)

Date/Time

Received By: (signature)

Date/Time

NOCOSO11302

Analysis Request

NCL Sample #: Sample ID:

030/203/24/ -OL 0501203-1K

MW-7 (Dissolved)

-02 0501203-2K 0 3 0501203-3K MW-1 (Dissolved) MW-3 (Dissalveri)

-04 0501203-4K -05 0501203-5K

MW-2 (Classified) MW-8 (Dissolved)

-06 0501203-6K 127 0501203-7K

MW-5 (Dissolved) MW-4 (Classive f) Date Sampled:

4/1/785 PUCKBORN 1/11/05 9:10:00 AM

1/11/05 10:10:00 AM 1/11/05 11:20:00 AM

1/11/05 1:20:00 PM

1/11/05 1:35:00 PM 1/11/05 11:25:00 AM 1/11/05 12:40:00 PM Analysis / Matrix:

And the Party Courses of Charles with

September Medit MARIENUE-SEE ATTACHED LIST AND LAST COPY OF REPORT Subcontact Media/Aguego-SEEATTACHED LIST AND LAST COPY OF REPORT Suprement Heleky Anumous - SEE ATTACHED LIST AND LAST COPY OF REPORT ON THE SHOULD ASSESS ATTACHED LIST AND LAST COPY OF REPORT Subcontract Medits/Adjustits-SEE ATTACHED LIST AND LAST COPY OF REPORT Subcontract Mediculations SEE ATTACHED LIST AND LAST COPY OF REPORT Subcontral Male Warregus-SEE ATTACHED LIST AND LAST COPY OF REPORT

Special Instructions: Please include QC Data. PLEASE SEE OLD REPORT AND ATTACHED LIST

Date Due: 1/25/05

Rush Charges Authorized:

Return Chain of Custody to NCL

5680 West End Road • Arcata California 95521-9202 • 707-822-4649 • FAX 707-822-6831

Fremales Perpetent Paper

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255 Glendale Ave. - Suite 21 - Sparks, Nevada 89431-5778 (775) 355-1044 - (775) 355-0406 FAX - 1-800-283-1183

ANALYTICAL REPORT

Northcoast Laboratories 5680 West End Road Arcata, CA. 95521 Attn: Loretta Tomlin Phone: (707) 822-4649 Fax: (707) 822-6831 Date Received 01/13/05

Job#:

Iron by Spectrophotometer SM3500-Fe D

- 60	fi.	Parameter		Concentration	Reporting		Date	Date	
10 O S	10	National Automatic			Limit		Sampled	Analyzed	
	20 40				1				
Client ID:	0501203-1K MW-7 (D	issolved)					****		
Lab ID:	NOC05011302-01A	Iron, Dissolved		ND	300 μg/L		01/11/05	01/28/05	
	. 7			-					
Client ID:	0501203-2K MW-1 (D	(barloari	-				****	01/28/05	
Lab ID :	NOC05011302-02A	Iron, Dissolved		ND	300 μg/L		01/11/05	01728003	
	1								
Client ID:	0501203-3K MW-3 (D			02040	300		01/11/05	01/28/05	
Lab ID:	NOC05011302-03A	Iron, Dissolved		ND	300 µg/L		01/1005	01/20105	
Client 1D:	0501203-4K MW-2 (D	(Isralyed)		- 1		68	7 E		
Lab ID :	NOC05011302-04A	Iron, Dissolved		52,000	1,200 µg/L		01/11/05	01/28/05	
Client ID:	0501203-5K MW-6 (D	issolved)					22442022		
Lab ID:	NOC05011302-05A	Iron, Dissolved		42,000	1,200 µg/L		01/11/05	01/28/05	
		170 (170 FE)						3	
Client ID:	0501203-6K MW-5 (D				200		01/11/05	01/28/05	
Lab ID:	NOC05011302-06A	Iron, Dissolved		14,000	300 μg/L		01/11/05		
Client ID:	0501203-7K MW-4 (D	issolved)			E commence				
Lab ID :	NOC05011302-07A	Iren, Dissolved		230,000	6,000 µg/L	*	01/11/05	01/28/05	

Reported in mirograms per liter, per client request.

ND - Not Delected

Roger Scholl

Kandydodun

Walter Herilan

tager L. Scholl, Ph.D., Laboratory Discour + - Ranky Gordner, Laboratory Manager + - Walter Hischman, Quality Amurance Officer Secretaring, CA - (814) 36640017 Law Vegas, NV - (703) 281-48487 info@planesciptics.com

1/28/05

Report Date



January 26, 2005

01/20/2003 10.00

Pvt. cust. paying on pickup

Order No.:

0501203

Invoice No.:

47710

PO No.:

ELAP No. 1247-Expires July 2006

Attn: Charlene Patterson-Patterson Accounting Corp.

RE: 093168, Price Trust

SAMPLE IDENTIFICATION

Fraction	Client Sample Description	ND = Not Detected at the Reporting Limit
01A	MW-7	Limit = Reporting Limit
OIC	MW-7	All solid results are expressed on a wet-
01F	MW-7	weight basis unless otherwise noted.
011	MW-7	weight out is allies of the wide house
01J	MW-7	
02A	MW-1	
02C	MW 1	
02F	MW-1	
021	MW-1	
02J	MW-1	
03A	MW-3	
03C	MW-3	
03F	MW-3	
031	MW-3	
03J	MW-3	
04A	MW-2	
04C	MW-2	
04F	MW-2	
041	MW-2	
041	MW-2	
05A	MW-6	
05C	MW-6	
05F	MW-6	
051	MW-6	
05J	MW 6	
06A	MW-5	
06C	MW-5	
06F	MW-5	

REPORT CERTIFIED BY

Laboratory Supervisor(s)

QA Unit

Jesse G. Chancy, Jr. Laboratory Director

January 26, 2005

Pvt. cust. paying on pickup

PO No.: ELAP No. 1247-Expires July 2005 Order No.: 0501203 Invoice No.: 47710

Attn: Charlene Patterson-Patterson Accounting RE: 093168, Price Trust

SAMPLE IDENTIFICATION

MW-5	MW-5	MW-4
190	667	07A

MW 4 MW 4 MW 4 07F 07F 07J

North Coast Laboratories, Ltd.

Date: 26-Jan-05

CLIENT:

Pvt. cust. paying on pickup

Project:

093168, Price Trust

Lah Order:

0501203

CASE NARRATIVE

TPH as Diesel:

Samples MW-6, MW-5 and MW-4 contain some material lighter than diesel. However, some of this material extends into the diesel range of molecular weights. These samples also contain material in the diesel range of molecular weights, but the material does not exhibit the peak pattern typical of diesel oil.

The surrogate recoveries were above the upper acceptance limit for sample MW-5 and the laboratory control sample/laboratory control sample duplicate (LCS/LCSD). The LCS/LCSD recoveries were within the acceptance limits for diesel; therefore, the data were accepted.

The relative percent difference (RPD) for the laboratory control samples was above the upper acceptance limit for diesel. Due to a laboratory error, the LCS and LCSD were fortified at different levels and are not comparable.

TPH as Gasoline:

Samples MW-2, MW-6, MW-5 and MW-4 do not present a peak pattern consistent with that of gasoline. The reported results represent the amount of material in the gasoline range.

EPA 8260:

Some reporting limits were raised for samples MW-6, MW-5 and MW-4 due to matrix interference.

Sample MW-4 was diluted and the reporting limit for 1,1,2-trichloroethane was raised additionally due to matrix interference.

The dibromofluoromethane surrogate recoveries were below the lower acceptance limit for samples MW-6, MW-5 and MW-4. All of the other surrogate standard recoveries were within the acceptance limits; therefore, the data were accepted.

The LCS/LCSD recoveries were above the upper acceptance limits for several analytes. These recoveries indicate that the sample results may be erroneously high. There were no detectable levels of the analytes in the samples, with the exception of o-xylene. The reported results for o-xylene may be higher than the actual amount present in the samples.

The 1,4-dichlorobenzene-d4 surrogate recoveries were above the upper acceptance limit for the LCS/LCSD. All of the other surrogate standard recoveries were within the acceptance limits; therefore, the data were accepted.

The RPD for the laboratory control samples was above the upper acceptance limit for 1,1-dichloroethene. This indicates that the results could be variable. Since there were no detectable levels of the analyte in the samples, the data were accepted.

Printed on Becaring Depart

CLIENT:

Pvt. cust. paying on pickup

Project:

093168, Price Trust

Lab Order:

0501203

CASE NARRATIVE

COD:

The matrix spike/matrix spike duplicate (MS/MSD) recoveries were below the lower acceptance limits. This may indicate a negative sample matrix interference for this analyte.

25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 9:10

Lab ID: 0501203-01A

Test Name: TPH as Diesel

Client Sample ID: MW-7

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

<u>Parameter</u>	Result	<u>Limit</u>	Units	DF	Extracted	Analyzed
TPHC Diesel (C12-C22)	ND	50	μg/L	1.0	1/20/05	1/20/05
Surrogate: N-Tricosane	101	27.6-107	% Rec	1.0	1/20/05	1/20/05

Client Sample ID: MW-7 Received: 1/11/05 Collected: 1/11/05 9:10

Lab ID: 0501203-01C

Test Name: TPH as Gasoline Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 TPHC Gas (C6-C14)
 ND
 50
 µg/L
 1.0
 1/19/05

25-Jan-05

WorkOrder: 0501203 Client Sample ID: MW-7 ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 9:10

Lab ID: 0501203-01F

Test Name: EPA 82608 Reference: EPA 5030B/8260B

Test Hame: CI NOZODO		Keiei	ence: Link	0000000		
Parameter	Result	Limit	Units	<u>DF</u>	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chlorida	ND	1.0	µg/L	1.0		1/18/05
Bromomethane	ND	1.0	hB,r	1.0		1/18/05
Chloroethane	ND	1.0	ug/L	1.0		1/18/05
Trichlorofluoromethane	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethene	ND	1.0	γg/L	1.0		1/18/05
Methylone chloride	NO	2.0	ug/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
cis-1.2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloreform	ND	1.0	h3/L	1.0		1/18/05
Carbon Tetrachloride	ND	1.0	pg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Benzene	ND	0.50	µg/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
Trichloroethene	ND	1.0	µg/L	1.0		1/18/05
1.2-Dichloropropane	ND	10	µg/L	1.0		1/18/06
Bromodichloromethane	ND	1.0	µg/L	1.0		1/18/05
cis-1.3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
Toluene	NU	0.50	µg/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
trans-1,3-Dichloropropene	ND	1.0	pa/L	1.0		1/18/05
1,1,2-Trichloroethane	NO	1.0	µg/L	10		1/18/05
Dibromochloromethane	ND	1.0	µg/L	1.0		1/18/05
Chiorobenzono	ND	1.0	PUPL	1.0		1/18/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/18/05
m.p-Xylene	ND	0.50	µg/L	1.0		1/18/05
o-Xylene	ND	0.50	µg/L	1.0		1/18/05
Bromoform	ND	1.0	µg/L	1.0		1/18/05
1, 1, 2, 2-Tetrachloraethane	ND	1.0	µg/L	1.0		1/18/05
1,3-Dichlorobanzene	ND	1.0	µg/L	1.0		1/18/05
1,4-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1,2-Dichloroethane-d4	89.2	80-120	% Rec	1,0		1/18/05
Surrogate: 1.4-Dichlorobenzene-d4	94 7	60-120	% Rec	1.0		1/18/05
Surrogate: Dioromofluoromethane	97.9	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	91.0	80-120	% Rec	1.0		1/18/05

25-Jan-05

WorkOrder: 0501203

Client Samole ID: MW-7

ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 9:10

Lab ID: 0501203-011

Test Name: Ammonia Nitrogen without distillation

ation Reference: EPA 350.3

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Ammonia Nitrogen
 ND
 0.20
 mg/L
 1 0
 1/12/05

Test Name: Chemical Oxygen Demand Reference: EPA 410.4

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Chemical Oxygen Demand
 ND
 5.0
 mg/L
 1.0
 1/20/05
 1/20/05

Test Name: Total Phosphate Phosphorus Reference: EPA 365.2

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Total Phosphete Phosphorus
 0.003
 0.020
 mg/L
 1.0
 1/19/05
 1/20/05

Client Sample ID: MW-7 Received: 1/11/05 Collected: 1/11/05 9:10

Lab ID: 0501203-01J

Test Name: Alkalinity Reference: Std. Meth. 19th Ed. 2320 B

Parameter Result Limit Units DF Extracted Analyzed
Alkalinity 62 1.0 mg/L CaCO3 1.0 1/21/05

Test Name: Chloride, sulfate, fluoride, bromide Reference: EPA 300.0

ParameterResultLimitUnitsDFExtractedAnalyzedSulfate100.50mg/L1.01/12/05

Test Name: Nitrate/Nitrite Reference: EPA 300.0

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Nitrate (as Nitrogen)
 1.7
 0.10
 mg/l
 1.0
 1/12/05

Test Name: Total Dissolved Solids Reference: EPA 160.1

 Farameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Total Dissolved Solids
 140
 10
 mg/L
 1.0
 1/17/05

Client Sample ID: MW-1 Received: 1/11/05 Collected: 1/11/05 10:10

Lab ID: 0501203-02A

Test Name: TPH as Diesel Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Units Result Limit DF Extracted Analyzed Parameter µg/L 1.0 1/20/05 1/20/05 PHC Diesel (C12-C22) ND 50 1/20/05 1/20/05 Surrogate: N-Tricosane 105 27.6-107 % Rec 1.0

Page 3 of 21

25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-1

Received: 1/11/05

Collected: 1/11/05 10:10

Tab ID: 0501203-02C

Test Name: TPH as Gasoline

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter TPHC Gas (C6-C14)

Limit

50

Result

ND

Units µg/L

DF 1.0.

Extracted Analyzed 1/19/05

Page 4 of 21

Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-1

Received: 1/11/05

Collected: 1/11/05 10:10

Tab ID: 0501203-02F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

rest, tame. et it dedes		ICCIC	ence. Line		_	
Parameter	Result	<u>Limit</u>	Units	DF	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chloride	ND	1.0	µg/∟	1.0		1/18/05
Bromomethane	ND	1.0	µg/L	1.0		1/18/05
Chloroethane	ND	10	µg/L	1.0		1/18/05
Trichicrofluoromethane	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroothene	ND	1.0	µg/L	1.0		1/18/05
Methylene chlonde	ND	2.0	µg/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
cis-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloroform	ND	1.0	µg/L	1.0		1/18/05
Carbon Tetrachloride	ND	1.0	pg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Benzene	ND	0.50	µg/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	μg/L	1.0		1/18/05
Trichigroethene	ND	1.0	µg/L	1.0		1/18/05
1.2-Dichloropropane	ND	1.0	µg/L	1.0		1/15/05
Bromodichloromethane	ND	1.0	µg/L	1.0		1/18/05
cis-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
Toluene	ND	0.50	µg/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
trans-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
1,1,2-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Dibromochloromethane	ND	1.0	µg/L	1.0		1/18/05
Chlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/18/05
m,p-Xylens	ND	0.50	ug/L	1.0		1/18/05
o-Xylene	ND	0.50	µg/L	1.0		1/18/05
Bromoform	ND	1.0	µg/L	1.0		1/18/05
1,1,2,2-Tetrachloroethane	ND	1.0	µg/L	1.0		1/18/05
1,3-Dichlorobenzene	ND	1.0	μg/L	1.0		1/18/05
1,4-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1,2-Dichloroethane-d4	89.0	80-120	% Rec	1.0		1/18/05
Surrogate: 1,1-Dichlorobonzono d4	6.9	80 120	% Reo	1.0		1/18/05
Surrogate: Dibromofluoromethane	99.4	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	89.4	80-120	% Rec	1.0		1/18/05

Date: 25-Jan-05
WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-1 Received: 1/11/05 Collected: 1/11/05 10:10

Lab ID: 0501203-021

Test Name: Ammonia Nitrogen without distillation Reference: EPA 350.3

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Ammonia Nitrogen
 ND
 0.20
 mg/L
 1.0
 1/12/05

Test Name: Chemical Oxygen Demand Reference: EPA 410.4

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Chemical Oxygen Demand
 13
 5.0
 mg/L
 1.0
 1/20/05
 1/20/05

Test Name: Total Phosphate Phosphorus Reference: EPA 365.2

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Total Phosphale Phosphorus
 0.054
 0.020
 mg/L
 1.0
 1/19/05
 1/20/05

Client Sample ID: MW-1 Received: 1/11/05 Collected: 1/11/05 10:10

Lab ID: 0501203-02J

Test Name: Alkalinity Reference: Std. Meth. 19th Ed. 2320 B

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Alkalinity
 52
 1.0
 mg/L CaCO3
 1.0
 1/21/05

Test Name: Chloride, sulfate, fluoride, bromide Reference: EPA 300.0

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Sulfate
 26
 0.50
 mg/L
 1.0
 1/12/05

Test Name: Nitrote/Nitrito Reference; EPA 300.0

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Nitrate (as Nitrogen)
 0.30
 0.10
 mg/L
 1.0
 1/12/05

Test Name: Total Dissolved Solids Reference: EPA 160.1

ParameterResultLimitUnitsDFExtractedAnalyzedTotal Dissolved Solids13010mg/L1.01/17/05

Client Sample ID: MW-3 Received: 1/11/05 Collected: 1/11/05 11:20

Lab ID: 0501203-03A

Test Name: TPH as Diesel Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

DF Parameter Limit Extracted Analyzed Result Units TPHC Diosel (C12-C22) µg/L 1.0 1/20/05 1/20/05 ND 50 Surrogate: N-Tricosane 105 % Rec 1.0 1/20/05 1/20/05 27.6-107

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Date: 25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-3

Received: 1/11/05

Collected: 1/11/05 11:20

Tab ID: 0501203-03C

Test Name: TPH as Gasoline

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter TPHC Gas (C6-C14)

Result ND Limit 50 <u>Units</u> µg/L DF

Extracted Analyzed

1/19/05

Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-3 Received: 1/11/05 Collected: 1/11/05 11:20

Lab ID: 0501203-03F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

rest Name: EFA 02000		Kele	rence: EPA	00308/8260	В	
Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chloride	ND	1.0	μg/L	1.0		1/18/05
Bromomethane	ND	1.0	μg/L	1.0		1/18/05
Chloroethane	ND	10	110/1	1.0		1/18/05
Trichlorofluoromethane	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethene	ND	1.0	µg/L	1.0		1/16/05
Methylene chloride	ND	2.0	µg/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
cls-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloroform	ND	1.0	µg/L	1.0		1/18/05
Carbon Tetrophloride	ND	1.0	µg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Benzene	ND	0.50	µg/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
Trichloroothene	ND	1.0	ug/L	1.0		1/18/05
1,2-Dichloropropane	ND	1.0	µg/L	1.0		1/18/05
Bromodichloromethane	ND	1.0	µg/L	1.0		1/18/05
cis-1,3-Dichloropropene	ND	10	µg/L	1.0		1/18/05
lalvene	ND	0.50	ր8/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
trans-1,3-Dichloropropene	ND	1.0	µa/L	1.0		1/18/05
1,1,2-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Dibromochloromethana	ND	1.0	µg/L	1.0		1/18/05
Chlorobenzene	ND	1.0	µ g/ ∟	1.0		1/18/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/18/05
m,p-Xylene	ND	0.50	µg/L	1.0		1/18/05
o-Xylene	ND	0.50	µg/L	1.0		1/18/05
Bromoform	ND	1.0	µg/L	1.0		1/18/05
1.1.2.2-Tetrachloroethane	ND	1.0	hg/L	1.0		1/18/05
1,3-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
1,4-Dichlorobenzene	ND	1.0	μg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1,2-Dichloroethane-d4	91.1	80-120	% Rec	1.0		1/18/05
Surrogate: 1.4-Dichlorobenzene-d4	94.9	80-120	% Rec	1.0		1/18/05
Surrogate: Dibromofluoromethane	102	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	87.8	80-120	% Rec	1.0		1/18/05

Date: 25-Jan-05 0501203 WorkOrder:

ANALYTICAL REPORT

Client Sample ID: MW-3 Lab ID: 0501203-031

Received: 1/11/05

Collected: 1/11/05 11:20

Test Name: Ammonia Nitrogen without distillation

Reference: EPA 350.3

Limit Units

Extracted Analyzed

Ammonia Nitrogen

Parameter

Parameter

Parameter

Result ND

Result

Result

0.038

6.0

DF mg/L 1.0

1/12/05

Test Name: Chemical Oxygen Demand

Reference: EPA 410.4

Extracted Analyzed

Chemical Oxygen Demand

5.0 mg/L 1.0 1/20/05 1/20/05

Test Name: Total Phosphate Phosphorus

Reference: EPA 365.2

Extracted Analyzed 1/19/05

Tulal Phosphate Phosphorus

Limit 0.020

Limit

0.20

Units mg/L

Units

DF 1.0

DF

1/20/05

Client Sample ID: MW-3

Received: 1/11/05

Collected: 1/11/05 11:20

Lab ID: 0501203-03J Test Name: Alkalinity

Reference: Std. Meth. 19th Ed. 2320 B

Parameter Alkalinity

Parameter

Sulfate

Limit Result 80

12

Result

Result

Units mg/L CaCO3 10

Units

mg/L

DF

Extracted

Analyzed 1/21/05

Test Name: Chloride, sulfate, fluoride, bromide

Reference: EPA 300.0

DF 1.0

Extracted

Analyzed 1/12/05

Test Name: Nitrate/Nitrite

Reference: EPA 300.0

0.50

Limit

1.0

Parameter Nitrate (as Nitrogen) Limit

Units 0.10 mg/L

DE 1.0

DF

1.0

Extracted

Analyzed 1/12/05

Test Name: Total Dissolved Sollds

Reference: EPA 160.1

Parameter Total Dissolved Solids Result 150

ND

Limit 10 Units mg/L

Extracted

Analyzed 1/17/05

Client Sample ID: MW-2

Received: 1/11/05

Collected: 1/11/05 13:20

Lab ID: 0501203-04A

Test Name: TPH as Diesel

Reference: EPA 3510/GCFID(LUFT)/EPA 80158

Parameter TPHC Diesel (C12-C22) Surragate: N-Tricosane Result Limit ND 50 27.6-107 99.3

Units µg/L % Rec DF 1.0 1.0

Extracted 1/20/05 1/20/05

Analyzed 1/20/05 1/20/05

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Date:

25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-2

Received: 1/11/05

Collected: 1/11/05 13:20

Lab ID: 0501203-04C

Test Name: TPH as Gasoline

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter TPHC Gas (C6-C14) Result

Limit

Units DF

µg/L

Extracted Analyzed

1/19/05

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25-Jan-05

WorkOrder: 0501203

Client Sample ID: MW-2

ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 13:20

Lab ID: 0501203-04F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

Test (table)		******	ence		∞	
Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chloride	ND	1.0	µg/L	1.0		1/18/05
Bromomethane	ND	1.0	µg/L	1.0		1/18/05
Chloroethane	ND	1.0	µg/L	1.0		1/19/05
Trichlorofluoromethane	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichlomethene	ND	1.0	µg/L	1.0		1/18/05
Methylene chloride	ND	2.0	µg/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethane	ND	1.0	μg/L	1.0		1/18/05
cis-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloroform	ND	1.0	րց/Լ	1.0		1/18/05
Carbon Tetrachloride	ND	1.0	µg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Benzene	ND	0.50	μg/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
Trichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,2-Olchloropropane	ND	1.0	µg/L	1.0		1/18/05
Bromodichloromethane	ND	1.0	µg/L	1.0		1/18/05
cis-1,3-Dichlaropropene	ND	1.0	µg/L	1.0		1/18/05
Toluene	ND	0.50	µg/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
trans-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
1,1,2-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Dibromochloromethane	ND	1.0	µg/L	1.0		1/18/05
Chlorobenzene	ND	1.0	μg/L	1.0		1/18/05
Ethylbenzene	ND	0.50	μg/L	1.0		1/18/05
m.p-Xylene	ND	0.50	pg/L	1.0		1/18/05
o-Xylene	ND	0.50	µg/L	1.0		1/18/05
Bromoform	ND	1.0	µg/L	1.0		1/18/05
1,1,2,2-Tetradifloroethane	ND	1.0	µg/L	1.0		1/18/05
1,3-Dichlorobenzene	ND	1.0	μg/L	1.D		1/18/05
1,4-Dichlarobenzene	ND	1.0	µg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1.2-Dichloroethane-d4	87.7	80-120	% Rec	1.0		1/18/05
Surrogate: 1,4-Dichlorobenzene-d4	92.3	80-120	% Rec	1.0		1/18/05
Surrogate: Dibromofluoromethane	97.9	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	89.7	80-120	% Rec	1.0		1/18/05

25-Jan-05 Date: WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-2

Lab ID: 0501203-041

Received: I/11/05

Collected: 1/11/05 13:20

Test Name: Ammonia Nitrogen without distillation

Result

Reference: EPA 350.3 Limit

Extracted Analyzed

Ammonia Nitrogen

Parameter

Parameter

Parameter

1.3

Units mg/L

DF 1.0

1/12/05

Test Name: Chemical Oxygen Demand

Result 630

Reference: EPA 410.4 Limit Units mg/L

0.20

Limit

0.020

DF 10

Extracted Analyzed 1/20/05 1/20/05

Test Name: Total Phosphate Phosphorus

Test Name: Chloride, sulfate, fluoride, bromide

Result

0.063

Reference: EPA 365.2 Units

mg/L

Received: 1/11/05

DF 1.0

Extracted Analyzed 1/20/05

Collected: 1/11/05 13:20

Client Sample ID: MW-2

Total Phosphate Phosphorus

Chemical Oxygen Demand

Lab ID: 0501203-04J

Test Name: Alkalinity

Limit Result

Reference: Std. Meth. 19th Ed. 2320 B

420

Units

DF

Extracted Analyzed 1/21/05

1/19/05

mg/L CaCO3 1.0 Reference: EPA 300.0

Parameter Sulfate

Parameter

Alkalinity

Result 1.2 Limit Units mg/L 0.50

DF 1.0

Extracted

Analyzed 1/12/05

Test Name: Nitrate/Nitrite

Parameter Nitreto (as Nitrogon)

Total Dissolved Solids

Result

Reference: CPA 300.0 Limit 0.10

Units mg/L

DF 1.0

DF

1.0

Extracted Analyzed

1/12/05

Test Name: Total Dissolved Solids

Parameter

Result 830

Reference: EPA 160.1 Limit

Units mg/L

Extracted

Analyzed 1/17/05

Client Sample ID: MW-6

Lab ID: 0501203-05A

Parameter

Received: 1/11/05

Collected: 1/11/05 13:35

Test Name: TPH as Diesel

Surrogate: N-Tricosane

Result TPHC Diesel (C12-C22)

Limit 310 50 104 27.6-107

Units µg/L % Rec DF 1.0 1.0

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Extracted 1/20/05 1/20/05

Analyzed 1/20/05 1/20/05

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25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-6

Received: 1/11/05

Collected: 1/11/05 13:35

Lab ID: 0501203-05C

Test Name: TPH as Gasoline

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter TPHC Gas (C6-C14) Result 3,000 Limit 500 <u>Units</u> µg/L

<u>DF</u> 10 Extracted Analyzed 1/19/05

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Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-6 Received: 1/11/05 Collected: 1/11/05 13:35

Lab ID: 0501203 05F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

Parameter Result Limit Units DF Chloromethane ND 2.0 μg/L 1.0 Vinyl chloride ND 1.0 μg/L 1.0 Bromomethane ND 1.0 μg/L 1.0 Chloroethane ND 1.0 μg/L 1.0 Trichlorofluoromethane ND 1.0 μg/L 1.0 1.1-Dichloroethene ND 1.0 μg/L 1.0 Methylene chloride ND 1.0 μg/L 1.0 trans-1,2-Dichloroethene ND 1.0 μg/L 1.0 1,1-Dlchloroethane ND 3.0 μg/L 1.0 cis-1,2-Dichloroethene ND 1.0 μg/L 1.0	Extracted Analyzed
Vinyl chloride ND 1.0 µg/L 1.0 Bromomethane ND 1.0 µg/L 1.0 Chloroethane ND 1.0 µg/L 1.0 Trichlorofluoromethane ND 1.0 µg/L 1.0 1.1-Dichloroethene ND 1.0 µg/L 1.0 Methylene chloride ND 2.0 µg/L 1.0 trans-1,2-Dichloroethene ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 3.0 µg/L 1.0	
Bromomethane ND 1.0 µg/L 1.0 Chloroethane ND 1.0 µg/L 1.0 Trichlorofluoromethane ND 1.0 µg/L 1.0 1.1-Dichloroethene ND 1.0 µg/L 1.0 Methylene chloride ND 2.0 µg/L 1.0 trans-1,2-Dichloroethene ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 3.0 µg/L 1.0	1/18/05
Chloroethane ND 1.0 µg/L 1.0 Trichlorofluoromethane ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 1.0 µg/L 1.0 Methylene chloride ND 2.0 µg/L 1.0 trans-1,2-Dichloroethane ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 3.0 µg/L 1.0	1/18/05
Trichlorofluoromethane ND 1.0 µg/L 1.0 1.1-Dichloroethene ND 1.0 µg/L 1.0 Methylene chloride ND 2.0 µg/L 1.0 trans-1,2-Dichloroethene ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 3.0 µg/L 1.0	1/18/05
1.1-Dichloroethene ND 1.0 µg/L 1.0 Melhylene chlande ND 2.0 µg/L 1.0 trans-1,2-Dichloroethene ND 1.0 µg/L 1.0 1,1-Dichloroethane ND 3.0 µg/L 1.0	1/18/05
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	1/18/05
trans-1,2-Dichloroethene ND 1.0 μg/L 1.0 1,1-Dichloroethane ND 3.0 μg/L 1.0	1/18/05
1,1-Dichloroethane ND 3.0 up/L 1.0	1/18/05
	1/18/05
cis-1 2-Dichlomethene ND 1.0 un/l 1.0	1/18/05
to pyc 10	1/18/05
Chloroform ND 1.0 µg/L 1.0	1/18/05
Carbon Tetrachloride ND 1.0 µg/L 1.0	1/18/05
1,1,1-Trichloroethane ND 1.0 µg/L 1.0	1/18/05
Benzene 5.2 0.50 µg/L 1.0	1/18/05
1,2-Dichloroethane ND 1.0 µg/L 1.0	1/18/05
Trichiorpethane ND 1.0 µg/L 1.0	1/18/05
1,2-Dichloropropene ND 3.0 µg/L 1.0	1/18/05
Bromodichforomethane ND 1.0 µg/L 1.0	1/18/05
cls-1,3-Dichloropropene NO 1.0 µg/L 1.0	1/18/05
Taluene 2.8 0.50 µg/L 1.0	1/18/05
Tetrachlorcethene ND 1.0 µg/L 1.0	1/18/05
trans-1,3-Dichloropropene ND 1.0 µg/L 1.0	1/18/05
1,1.2-Trichloroethane ND 22 µg/L 1.0	1/18/05
Dibromochloromethane ND 1.0 µg/L 1.0	1/18/05
Chlorobenzene ND 1.0 µg/L 1.0	1/18/05
Ethylbenzene 120 5.0 µg/L 10	1/17/05
m.p-Xylene 23 0.50 ug/L 1.0	1/18/05
o-Xylene 1.9 0.50 µg/L 1.0	1/18/05
Bromoform ND 1.0 μg/L 1.0	1/18/05
1,1,2,2-Tetrachloroethane NO 1.0 µg/L 1.0	1/18/05
1,3-Olchlorobenzene ND 1.0 µg/L 1.0	1/18/05
1,4-Dichlorobenzene ND 1.0 µg/L 1.0	1/18/05
1,2-Dichlorobenzens ND 1.0 µg/L 1.0	1/18/05
Surrogate: 1,2-Dichloroethane-d4 82.9 80-120 % Rec 1.0	1/18/05
Eurrogate: 1,4-Dichlorobenzene-d4 90.0 00-120 % Rec 1.0	1/18/05
Surrogate: Dibromofluoromathane 53.6 80-120 % Rec 1.0	1/18/05
Surrogate: Toluene-d8 93.1 80-120 % Rec 1.0	1/18/05

Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-6

Lab ID: 0501203-051

Received: 1/11/05

mg/L

Collected: 1/11/05 13:35

Chemical Oxygen Demand

Parameter

Parameter

Ammonia Nitrogen

Test Name: Ammonia Nitrogen without distillation

Reference: EPA 350.3 Result Limit

0.20

Limit

0.020

Units

DF Extracted 1.0

Analyzed 1/12/05

Test Name: Chemical Oxygen Demand

Result 280

2.1

Reference: EPA 410.4 Limit Units mg/L

DF

Extracted 1/20/05

Analyzed 1/20/05

Test Name: Total Phosphate Phosphorus

Reference: EPA 365.2

Received: 1/11/05

Reference: EPA 300.0

Parameter Result Total Phosphate Phosphorus 0.23

DF Units mg/L 1.0

Extracted 1/19/05

Collected: 1/11/05 13:35

Analyzed 1/20/05

Client Sample ID: MW-6

Lab ID: 0501203-05J

Reference: Std. Meth. 19th Ed. 2320 B Test Name: Alkalinity

Analyzed Limit Units Extracted Parameter Result DF Alkalinity mg/L CaCO3 1.0 1/21/05

Test Name: Chloride, sulfate, fluoride, bromide

Limit Extracted Units DF Parameter Result Analyzed Sulfate 1.5 0.50 mg/L 1.0 1/12/05

Test Name: Nitrate/Nitrite Reference: EPA 300.0

Result Limit Units DF Extracted Analyzed Parameter 1/12/05 Nitrate (as Nitragen) 0.10 mg/L 1.0 ND

Test Name: Total Dissolved Solids Reference: EPA 160.1

Parameter Limit Units DF Extracted Analyzed Result 1/17/05 1.0 Total Dissolved Solids 370 10 mg/L

Client Sample ID: MW-5 Received: 1/11/05 Collected: 1/11/05 11:25

Lab ID: 0501203-06A

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B Test Name: TPH as Diesel

Parameter Result Limit Units DF Extracted Analyzed 1.0 1/20/05 1/20/05 TPHC Diesel (C12-C22) ua/L 550 50 1/20/05 1/20/05 Surrogate: N-Tricosane 118 27.B-107 % Rec 1.0

Page 15 of 21

01/26/2005 16:06

7078226831

Date:

25-Jan-05

WorkOrder: 0501203

ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 11:25

Lab ID: 0501203-06C

Client Sample ID: MW-5

Test Name: TPH as Gasoline

Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Parameter TPHC Gas (C8-C14) Result 2,300 Limit 500 Units µg/L

<u>DF</u>

Extracted Analyzed

25-Jan-05

WorkOrder: 0501203

Client Sample ID: MW-5

ANALYTICAL REPORT

Received: 1/11/05

Collected: 1/11/05 11:25

Lab ID: 0501203-06F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chloride	ND	1.0	µg/L	10		1/18/05
Bromomethane	ND	1.0	µg/L	1.0		1/18/05
Chloroethane	ND	1.0	µg/℃	1.0		1/19/05
Trichlorofluoromethane	ND	1.D	μg/L	1.0		1/18/05
1,1-Dichloroethene	ND	1.0	μg/L	1,0		1/18/05
Methylene chloride	ND	2.0	µg/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1.1-Dichloroethane	ND	1.0	h@/L	10		1/18/05
cis-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloroform	ND	1.0	µg/L	1.0		1/18/05
Carbon Tetrachloride	NO	ال.1	µg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/∟	1.0		1/18/05
Benzene	ND	0.50	µg/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
Trichloroethene	ND	1.0	µg/L	1.0		1/18/05
1.2-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
Bromodichloromethane	ND	1.0	µg/L	1.0		1/18/05
cls-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
Taluene	ND	0.50	µg/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
trans-1,3-Dichloropropene	ND	1.0	μg/L	1.0		1/18/05
1,1,2-Trichloroethane	ND	80	µg/L	1.0		1/18/05
Dibromochloromethane	ND	1.0	µg/L	1.0		1/18/05
Chlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Ethylbenzene	3.6	0.50	µg/L	1.0		1/18/05
m.p-Xylene	0.80	0.50	IIO/L	1.0		1/18/05
o-Xylene	ND	0.50	µg/L	1.0		1/18/05
Bromoform	ND	1.0	µg/L	1.0		1/18/05
1,1,2,2-Tetrachlordetnane	ND	1.0	µg/L	1.0		1/18/05
1,3-Dichlorobenzene	NO	1.0	µg/L	1.0		1/18/05
1,4-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1,2-Dichloroethane-d4	80.3	80-120	% Rec	1.0		1/18/05
Eurrogate: 1,4-Dichlorobenzene-d4	00.9	00-120	% Rec	1.D		1/18/05
Surrogate: Dibromofluoromethene	72.1	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	94.1	80-120	% Rec	1.D		1/18/05

Date: 25-Jan-05
WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-5 Received: 1/11/05 Collected: 1/11/05 11:25

Lab ID: 0501203-06I

Test Name: Ammonia Nitrogen without distillation Reference: EPA 350.3

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Ammonia Nitrogen
 ND
 0.20
 mg/L
 1.0
 1/12/05

Test Name: Chemical Oxygen Demand Reference: EPA 410.4

Parameter Result Limit Units DF Extracted Analyzed
Chemical Oxygen Demand 110 5.0 mg/L 1.0 1/20/05 1/20/05

Test Name: Total Phosphate Phosphorus Reference: EPA 365.2

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Total Phosphate Phosphorus
 0.074
 0.020
 mg/L
 1.0
 1/19/05
 1/20/05

Client Sample ID: MW-5 Received: 1/11/05 Collected: 1/11/05 11:25

Lab ID: 0501203-06J

Test Name: Alkalinity Reference: Std. Meth. 19th Ed. 2320 B

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Alkalinhly
 170
 1.0
 mg/L CaCO3
 1.0
 1/21/05

Test Name: Chloride, sulfate, fluoride, bromide Reference: EPA 300.0

Parameter Result Limit Units DF Extracted Analyzed Sulfete 1.5 0.50 mg/L 1.0 1/12/05

Test Name: Nitrate/Nitrito Reference: EPA 300.0

 Parameter
 Result
 Limit
 Units
 DF
 Extracted
 Analyzed

 Nitrate (as Nitrogon)
 ND
 0.10
 mg/L
 1.0
 1/12/05

Test Name: Total Dissolved Solids Reference: EPA 160.1

Parameter Result Limit Units DF Extracted Analyzed
Total Dissolved Solds 280 10 mg/L 1.0 1/17/05

Client Sample ID: MW-4 Received: 1/11/05 Collected: 1/11/05 12:40

Lab ID: 0501203-07A

Test Name: TPH as Diesel Reference: EPA 3510/GCFID(LUFT)/EPA 8015B

Extracted Analyzed Limit Units DF Result Parameter 1/20/05 1/20/05 1.0 TPHC Diesel (C12-C22) 1,400 µg/L 1/20/05 1.0 1/20/05 86.7 27.6-107 % Rec Surrogate: N-Tricosane

Page 18 of 21

25-Jan-05

WorkOrder: 0501203

Client Sample ID: MW-4

Lab ID: 0501203-07C

Test Name: TPH as Gasoline

<u>Parameter</u> TPHC Gas (C6-C14)

Received: 1/11/05

Collected: 1/11/05 12:40

Extracted

ANALYTICAL REPORT

Reference: EPA 3510/GCFID(LUFT)/EPA 80158

Result Limit 2,500 13,000

Units µg/L

<u>DF</u> 50

Analyzed 1/19/05

PAGE Z

Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-4 Received: 1/11/05

Collected: 1/11/05 12:40

Lab ID: 0501203 07F

Test Name: EPA 8260B Reference: EPA 5030B/8260B

Parameter	Result	Limit	Units	DF	Extracted	Analyzed
Chloromethane	ND	2.0	µg/L	1.0		1/18/05
Vinyl chloride	ND	1.0	µg/L	1.0		1/18/05
Bromomethane	ND	1.0	μg/L	1.0		1/18/05
Chigroothane	ND	1.0	µg/L	1.0		1/18/05
Trichlorofluoromethane	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethene	ND	1.0	hB/L	1.0		1/18/05
Methylene chloride	ND	2.0	µg/L	1.0		1/18/05
trans-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
1,1-Dichloroethane	ND	4.0	ug/L	1,0		1/18/05
cis-1,2-Dichloroethene	ND	1.0	µg/L	1.0		1/18/05
Chloroform	ND	1.0	µg/L	1.0		1/18/05
Carbon Tetrachloride	ND	1.0	µg/L	1.0		1/18/05
1,1,1-Trichloroethane	ND	1.0	µg/L	1.0		1/18/05
Benzene	ND	0.50	ug/L	1.0		1/18/05
1,2-Dichloroethane	ND	1.0	µg/L	1.0		1/18/05
Trichloraethene	ND	1.0	µg/L	1.0		1/18/05
1,2 Dichloropropana	ND	1.0	µg/L	1.0		1/16/05
Bromodichioromethane	ND	1.0	µg/L	1.0		1/18/05
cls-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
Toluene	0.96	0.50	µg/L	1.0		1/18/05
Tetrachloroethene	ND	1.0	µg/L	1.0		1/18/05
Irans-1,3-Dichloropropene	ND	1.0	µg/L	1.0		1/18/05
1,1,2-Trichloroethene	ND	140	µg/L	10		1/17/05
Dibromochloromethane	ND	1.0	µg/L	1.0		1/18/05
Chlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Ethylbenzene	ND	0.50	µg/L	1.0		1/18/05
m.p-Xylene	29	0 50	µg/L	1.0		1/18/05
o-Xylene	0.76	0.50	μg/L	1.0		1/18/05
Brompform	ND	1.0	µg/L	1.0		1/18/05
1,1,2,2-Tetrachloroethane	ND	1.0	µg/L	1.0		1/18/05
1,3-Dichlorobenzene	NO	1.0	µg/L	1.0		1/18/05
1,4-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
1,2-Dichlorobenzene	ND	1.0	µg/L	1.0		1/18/05
Surrogate: 1,2-Dichloroethane-d4	88.1	80-120	% Rec	1.0		1/18/05
Surrogate: 1,4-Dichlarobenzene-d4	00.1	00-120	% Rec	1.0		1/18/05
Surrogate: Dibromofluoromethane	15.3	80-120	% Rec	1.0		1/18/05
Surrogate: Toluene-d8	115	80-120	% Rec	1.0		1/18/05

Date: 25-Jan-05 WorkOrder: 0501203

ANALYTICAL REPORT

Client Sample ID: MW-4

Received: 1/11/05

Collected: 1/11/05 12:40

Lab ID: 0501203-07I

Test Name: Ammonia Nitrogen without distillation

Reference: EPA 350.3

Extracted Analyzed

Parameter. Ammonia Nitrogen Result Limit 0.20 0.32

Units mg/L

 $_{
m DF}$ 1.0

1/12/05

Test Name: Chemical Oxygen Demand

Result Limit

830

0.23

Result

Units mg/L

Reference: EPA 410.4

DF 10

Extracted 1/20/05

Analyzed 1/20/05

Parameter

Parameter

Test Name: Total Phosphate Phosphorus

Reference: EPA 365.2

Units

mg/L

 \mathbf{DF} 1.0

Extracted 1/19/05

Analyzed 1/20/05

Client Sample ID: MW-4

Total Phosphate Phosphorus

Chemical Oxygen Demand

Received: 1/11/05

Collected: 1/11/05 12:40

Lab ID: 0501203-07J

Test Name: Alkalinity

Result 530

Reference: Std. Meth. 19th Ed. 2320 B Limit

Limit

0.020

Units mg/L CaCO3 1.0

DF

Extracted

Analyzed 1/21/05

Parameter

Alkalinity

Sulfate

Test Name: Chloride, sulfate, fluoride, bromide

Parameter Result 7.9 Limit 0.50

Reference: EPA 300.0 Units mg/L

DF 1.0

Extracted

Analyzed 1/12/05

Test Name: Nitrato/Nitrito

Parameter Result Nitrate (as Nitrogen) 0.28

Reference: EPA 300.0 Limit 0.10

Units mg/L

DF 1.0

DF

1.0

Extracted

Analyzed 1/12/05

Test Name: Total Dissolved Solids

Parameter Total Dissolved Solids Result 1,100 Limit

Units mg/L

Reference: EPA 160.1

Extracted

Analyzed 1/17/05

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State Forms

RIOR AUTHORIZATION IS REQUIRED FOR RUSHES

□ Other:

S STD (2-3 Wk) TAT: 1 24 Hr

□ 5 Day □ 5-7 Day

□ 48 Hr

LABORATORY NUMBER:

SAMPLE CONDUINON/SPECIAL INSTRUCTIONS

PRESERVATIVE CODES: a—HNO,: 3—HCl; c—H,5O,; d—Na,S,O,; e—NaOH; f—C,1,O,Cl; g—other

5-500 mJ BG; 7-1 L BG; 8-1 L cg; 9-40 mJ VOA; 10-125 mJ VOA; 11-4 oz glass jar; 12-8 oz glass jar.

3 brass tube; 14 other

CONTAINER CODES: 1—1/2 gal. pl; 2—250 ml pl;

By:

Verbal 🗆

Final Report: FAX □

Preliminary: FAX□ Verbal□

REPORTING REQUIREMENTS:

Address: 645 Cammo de las Marcs

Clements

Phore: (949)

Results & Invoice to: Patherson

Attention: Chakelens

Pattenson

-500 ml pl; 4-1 L Nalgene; 5-250 ml BG;

TO# TO60 1500024

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45.00

NO

house

1. 0. 0. C. D. C.

Hand

CHAIN OF CUSTODY SEALS Y/N/NA

SHIPPED VIA: UPS Air-Ex Fed-Ex

X NCL Disposal of Non-Contaminated

□ Return

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68

SAMPLE DISPOSAL

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(West, age convenses)

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Janie

Tour.

THE INCOMPRESSION CAME FAIRE

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Chain of Custody

TAT: ☐ 24 Ø STD (2–3 PRIOR AUTH	REPORTIN Prelimina Final Rep	CONTAINE 3—500 ml pl 6—500 ml pl 10—125 ml	13—brass tul PRESERVAT d—Na,5,0;	SAMPLECE		EDF		Global			Metal.s			-
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LAKIE SAMPLEID TONTE TO

Purchase Order Number: Project Name: PRICA

Project Number:

ROJECT INFORMATION

Sampler (Sign & Print): * Dow

Bust

Eunella, CA

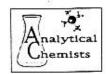
Copies of Report to: 5/HH 812 W. Wabaga Awe,

493-8200

*MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT





February 3, 2005

North Coast Laboratories 5680 W End Road Arcata, CA 95521-9202

Attn: Loretta Tomlin

Job No: 75912

SF

LABORATORY REPORT

Samples Received:

Seven (7) Samples

Date Received:

01/27/2005

Purchase Order No:

0501208

The samples were analyzed as follows:

<u>Analysis</u>

Were Court Amountain Service That

Page

Hydrogen Peroxide by Titration

2

orthington, Ph.D. Quality Assurance Officer

Michael Shelton Senior Staff Chemist

GALBRAITH LABORATORIES, INC.

LABORATORY REPORT

Ms Loretta Tomlin North Coast Labs Ltd 5680 West End Rd Arcata CA 95521

Report Date:

02/01/05

Purchase Order #:

0501121400

Fax Number:

707-822-6831

SAMPLE ID	LAB ID	ANALYSIS	RESULT(RESULT(S)		IKE 1
0501208-1A MW-7 1/11/05 9:10:00 AM	V-2263	Citric Acid	< 10	mg/L	101.2	%
			< 10	mg/L		
0501208-2A MW-1 1/11/05 10:10:00 AM	V-2264	Citric Acid	< 10	mg/L		
0501208-3A MW-3 1/11/05 11:20:00 AM	V-2265	Citric Acid	< 10	mg/L		
0501208-4A MW-2 1/11/05 1:20:00 PM	V-2266	Citric Acid	< 10	mg/L		
0501208-5A MW-6 1/11/05 1:35:00 PM	V-2267	Citric Acid	< 10	mg/L		
0501208-6A MW-5 1/11/05 11:25:00 AM	V-2268	Citric Acid	< 10	mg/L		
0501208-7A MW-4 1/11/05 12:40:00 PM	V-2269	Citric Acid	< 10	mg/L		

Authorized Release of Data

William M. Longmire

Vice President of Technical Services

Quality Assurance Inspector

WML:yb J4

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Page 1 of 1



GALBRAITH LABORATORIES, INC.

PFC'0 MAR 0 7 2005

LABORATORY REPORT

Ms Loretta Tomlin North Coast Labs Ltd 5680 West End Rd

Arcata CA 95521

Report Date:

02/01/05

Purchase Order #:

0501121400

Fax Number:

707-822-6831

SAMPLE ID	LAB ID	ANALYSIS	RESULT(S	S)	MATRIX SP	
0501208-1A MW-7 1/11/05 9:10:00 AM	V-2263	Citric Acid	< 10	mg/L	101.2	%
171 1100 3.10.00 7.11			< 10	mg/L		
0501208-2A MW-1 1/11/05 10:10:00 AM	V-2264	Citric Acid	< 10	mg/L	= 7788	
0501208-3A MW-3 1/11/05 11:20:00 AM	V-2265	Citric Acid	< 10	mg/L		
0501208-4A MW-2 1/11/05 1:20:00 PM	V-2266	Citric Acid	< 10	mg/L		
0501208-5A MW-6 1/11/05 1:35:00 PM	V-2267	Citric Acid	< 10	mg/L		
0501208-6A MW-5 1/11/05 11:25:00 AM	V-2268	Citric Acid	< 10	mg/L		
0501208-7A MW-4 1/11/05 12:40:00 PM	V-2269	Citric Acid	< 10	mg/L		

Authorized Release of Data

William M. Longmire

Vice President of Technical Services

Quality Assurance Inspector

WML yb U

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Page 1 of 1



WEST COAST ANALYTICAL SERVICE, INC.

North Coast Laboratories Attn: Loretta Tomlin Job No: 75912 February 3, 2005

lydrogen Peroxide by Titration

Sample ID	Client Sample ID	Result	Units	Method	Detection <u>Limit</u>
(10-10-10-10-10-10-10-10-10-10-10-10-10-1			C	S	
0501208-01-A	MW-7	1.0	mg/L	Titration	0.2
0501208-02-A	MW-1	8.5	mg/L	Titration	0.2
0501208-03-A	MW-3	0.9	mg/L	Titration	0.2
0501208-04-A	MW-2	5.5	mg/L	Titration	0.2
0501208-05-A	MW-6	1.1	mg/L	Titration	0.2
0501208-06-A	MW-5	2.1	mg/L	Titration	0.2
0501208-07-A	MW-4	35.2	mg/L	Titration	0.2

Date Analyzed: 02-01-05

Quality Control Summary

Sample ID: Hydrogen Peroxide - 30 % solution (Mallinckrodt Lot # 5240 A24H01)

	Blank	Spike	Spike	Spike	Spike Dup	Spike Dup	Spike
Analyte	Result	Conc	Result	% Rec	Result	% Rec	RPD
Hydrogen Peroxide	ND	31.8 %	31.1 %	98	30.4 %	96	2

This report is to be reproduced in its entirety.

W. C. S.

North Coast Laboratories, Ltd.

Arcata, CA 95521-9202 5680 West End Road (707) 822-4649

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0501208

25-Jan-05

Requested Tests 4 Þ ⋖ < < 4 Bottle Groundwater 1/11/05 11:25:00 AM Groundwater 1/11/05 12:40:00 PM 1/11/05 9:10:00 AM 1/11/05 10:10:00 AM 1/11/05 11:20:00 AM 1/11/05 1:20:00 PM 1/11/05 1:35:00 PM Collection Date Groundwater Groundwater Groundwater Groundwater Groundwater Matrix ClientSampID MW-5 MW-6 MW-3 MW-2 MW-7 MW-1 10-901208-05 10 Sample ID

N 75912

ENDARMINAL CAUSEFORCE WEST Court Environments.

Date/Time,

まて Received by: Received by:

01:19 20-55-10 01.27.05 81:10

Date/Time

Received by:

1720 PT

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Page 1 of

5680 West End Road

Port Court paying of picker

093168, Price Tr

ProjectNo: PO: FAX: TEL:

* All sample (0's have an "A" of the land of the number

Comments: FAX 707-822-6831

Relinquished by:

Relinquished by:

Relinquished by:

Selingursher

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Galbraith Laboratories, Inc. Request for Analysis Form

2323 Sycamore Drive, Knoxville, TN 37921 Toll Free: 877-449-8797 • Tabinfo@galbraith.com

Please print Complete all sections of form

	Submitter Information	でいた場合ははずつけ	O Decker of the particle of th	Ing & Prepara	Months and the second	SECTION SECTION	and the second
Sample I.D.	3000		Constant annual of	_	Consiling to		
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Report To: Dr.	E MED LOTEL TO LOMI	7		2	☐ Weigh under N₂*		
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ills releases information regarding work received to only the form. With authorization, we may release attorn to others, such as work associates. If appropriate, please interpretate please the second of the secon

Authorized Release of Information

This section MUST be completed.

The original sample remains the client's property at all times. We retain samples for 90 days prior to disposal or return. See reverse side for sample retain policy.

This sample (S II IS NOT sultable for disposal in a sanitary landfill or sewer without hydriend popackaging.

Signature

Date 172 05

Please (Aude a return addinas if different from the report address:
(Line 1)
(Line 2) State/Province.

現場が開きませる場合でCommonis におんれ (MPD) (MPD)

Postal Code

Sae notes on reverse side for additional charges that may apply. Required Fields

Form 3.1.1A (Rev 8)

arger batches or lots. Prior to analysis, we homogenize Please use good sampling techniques. Our analysis is based multiphase samples as completely as possible; extra fees may Please consider any container or holding time on the sample submitted, which should be representative of requirements.

the sample is limited in quantity, call for more exact requirements based on your required detection limits. Please be advised that most test methods used by our laboratory are In general, the detection limit is based on sample size used. If For approximate sample sizes, see the Catalog of Services destructive in nature. Please give at least approximate percentage values for the elements requested, identify any interfering elements, and information to choose the optimal method and appropriate information, extra charges may apply. When desired, please specifically request trace analyses, since different sample We depend upon this If repeat analyses are required due to lack of sizes, procedures, and pricing may apply. specify detection limits required. sample size.

every effort to meet all holding times; however, for holding times of 48 hours or less, please call for availability prior to time of sampling to when the analysis must begin. We make Holding Times: Holding times indicate the time period from the sampling. Additional charges may apply.

Sample Delivery

We accept deliveries Monday through Friday (except holidays), 7:00 AM - 4:00 PM. Samples received after 3:00 Samples may be delivered at alternate times only by pre-arrangement. PM are processed the following business day.

Rush Service: When requesting "RUSH" services, please use our "RUSH" labels on the OUTSIDE of the SHIPPING CONTAINER. Containers tabeled "RUSH" are given priority nandling and processing.

Method of Payment

fees are charged or billed directly to the client. Unless credit has been established, fees must be prepaid, charged to a credit card, or paid via a purchase order. If billing address or credit cardholder address is different than submitter's address please include that in the Method of Payment section.

submittal. If the purchase order contains testing information, a Purchase Order: If a purchase order is required, please include the purchase order number on the RFA form with your sample copy must also be included with the sample.

credit Cards. We accept Visa, MasterCard and American Express. All payments must be made in U. S. Dollars.

Type of Service

3-5 day RUSH service is available at a 100% surcharge. 24-48 hour RUSH service is business days (15 for complete monographs) from sample Regular service is approximately 10 receipt. Analysis completion time varies with the sample type, available on selected analyses at a 200% surcharge (call for handling and tests requested. Turnaround Time: availability).

priority delivery of reports include carrier freight fees plus a releptione reporting is available upon request. Charges for samples submitted. Certified raw data packages are available Data Delivery: Laboratory results are reported by fax as soon as they become available. Printed reports follow by mail. Galbraith can accommodate requests for custom reporting and electronic deliverables. QAQC summaries are available at \$10.00 per group of 25% surcharge for handling. at \$30.00 per sample.

Regulated at a 40% surcharge; and Custom is quoted on a project with our technical staff. A chain-of-custody form can be provided upon request. QA Levels: Four QA Levels of service are available: Basic at no additional charge; Intermediate at a 25% surcharge; case-by-case basis. In addition to identification of regulatory requirements, we recommend a thorough discussion of the

Handling & Preparation

multiple tests with different preservatives), container fees will apply. If possible, submit air sensitive or votable samples in requiring special handling, treatment, or preparation may be subject to additional charges (see Catalog of Services). to shipment. We can preserve samples upon arrival at no additional cost, however, if we must split a sample into separate vials for each analysis. Samples will be handled under an inort almosphere only upon request. Samples containers to achieve proper preservation (i.e. Please indicate whether samples have been preserved prior additional

Sample Characteristics

accept radioactive samples (>500pCi or >1100 dpm) or samples containing PCBs (>50 ppm). For hazardous samples (known or suspect), the client is information before analysis so that we can safeguard the Galbrailh does not responsible for providing Galbraith with sample characteristic health and safety of our employees.

Sample Return

purposes. We retain samples for 90 days prior to disposal or return. Any unused sample portions that are not suitable for The original sample remains the client's property at all times. Samples submitted for analysis are not retained for regulatory disposal in a landfill or sewer are returned. Water, sludge, lood, perishable, and air sensilive samples are refained under uriginal storage conditions for 7 days beyond the reporting date. See Catalog of Services regarding sample return fees.



Request for Analysis Form

Knoxville TN 37950-1610 Knoxville TN 37921-1700 SHIPPING ADDRESS MAILING ADDRESS 2323 Sycamore Dr. P.O. Box 51610

TELEPHONE 865-546-1335 FAX 865-546-7209 WEB www.galbraith.com EMAIL labinfo@galbraith.com TOLL FREE 877-449-8797

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Reagent / Food Additive

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- Organics
 - Inorganics

Wet Chemistry

- Method Development

 - Method Validation
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Manual of Practice

FDA Registration

- GLP/cGMP Laboratory
- State Certified (SDWA)
- EPAFDANRC Projects
- ASTM, TAPPI, AOAC, AMS Memberships in ACS.
- Collaborative & Round
- Robin Studies
- Routine Performance Evaluations .

Sub-Contract Chain of Custody Record



Subo	contractor: Gal	Chroiff Labs	Send Results to:	North Coast Labs 5680 West End Road Arcata, CA 95521	
	Phone:			Attn: Loretta Tomlin (707) 822-4649	
At	tention Line:	1 (=		(101) 022-4043	
	112	1/2/05	[0.0		
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NCL Sample #:	Sample ID:	Date Sampled:	Analysis / Ma	trix:	
0501208-1A	MW-7	1/11/05 9:10:00 AM	Citris Add/Hydrogs		
0501208-2A	MW-*	1/11/05 10:10:00 AM	Citric Add/Hydroad		
0501208-3A	MW-3	1/11/05 11:20:00 AM	Citric Acid/Hydrogs		
0501208-4A	MW-2	1/11/05 1:20:00 PM	Citric Acid/Hydroos		
0501208-5A	<u>MW-5</u>	1/11/05 1:35:00 PM	Citric Add/Hyttroon		
0501208-6A	MW-5	1/11/05 11:25:00 AM 1/11/05 12:40:00 PM	Ottos Acid/Hydrags Ottos Acid/Hydrags		
0501208-7A	<u>MW-4</u>	171 HOS 12 40.00 M	Store Person than delay	2.23.4	
				22	

Return Chain of Custody to NCL

Preservative:

Rush Charges Authorized: _

Date Due: 1/25/05

COAST	SIES LTD.	a + CA 95521-9202 07-822-6831
ORTH (IBORATOR	J West End Road + Arcata + CA 9/ 707-822-1649 Fax 707-822-683
N	大学	

Chain of Custody

8
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LABORATORY NUMBER:

OR RUSHES

TAT: \$\Bigcap 24 \text{ Hr}\$ \$\Bigcap 48 \text{ Hr}\$ \$\Bigcap 39 \Bigcap 5-7 \text{ Day}\$ \$\alpha\$ STD (2-3 \text{ Wk}) \$\Bigcap 0\$ Other: PRIOR AUTHORIZATION IS REQUIRED FOR RUSHE	REPORTING REQUIREMENTS: State Forms ☐ Preliminary: FAX ☐ Verbal ☐ By:/_/	CONTAINER CODES: 1—1/3 gal. pl; 2—250 ml pl; 3—500 ml pl; 4—1 L Nalgene; 5—250 ml BG; 6—500 ml BG; 7—1 L BG; 8—1 L cg; 9—40 ml VOA; 10—125 ml VOA; 11—4 oz glass jar; 12—8 oz glass jar
	2 2 9 9 Al b L	אפינק אפינק הפיקר סי שוג
P P C C C C C C C C C C C C C C C C C C	CONTAINER P P	5108 S108
Alternion: Charalene Patterson Results & Invoice to: Patterson Accounting Conputation Address: 645 Camm, dr. las Manes Suite 306	Phone: (949) 493-8200 Copies of Report to: SHN Roland Rueben	Sampler (Sign & Print): Now K. Come Dovid R. Porna

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SAMPLE CONDITION/SPECIAL INSTRUCTIONS

TD# - T060 1500024

Global

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PRESERVATIVE CODES: a—HNO j; b—HCl; c—H,SO,; d—Na₂S₂O j; c—NaOH; f—C₂H₃O₂Cl; g—other

13-brass tube; 14-other

CII 8VI

-3 1 9

All /	□ Pickup	DDY SEALS Y/N/NA	SHIPPED VIA: UPS Air-Ex Ted-Ex Bus Hand
DATE/TIME SAMPLE DISPOSAL /	□ Return	CHAIN OF CUSTODY SEALS Y/N/NA	SHIPPED VIA: UPS
DATE/TIM	1/11/02	080	
RECEIVED BY (Sign)	of Aluminam		フ
DĄŢĘ/ŢIJMĒ	1/11/05	,	4
RELINQUISHED BY (Sign & Print)	R. Paine David R. Poine		

Fill enon

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Metals

: DMM=13

*MATRIX: DW=Drinking Water; Eff=Effluent; Inf=Influent; SW=Surface Water; GW=Ground Water; S=Soil; O=Other.

ALL CONTAMINATED NON-AQUEOUS SAMPLES WILL BE RETURNED TO CLIENT